

OWA GLOBE PROJECT WEBINAR 1

Measuring the Global Blockage Effect

Carbon Trust and RWE

6th August 2024

RWE

EnBW

OW
OCEAN WINDS

ScottishPower
Renewables

THE CROWN
ESTATE

VAISALA

DTU
DTU Wind Energy
Department of Wind Energy

Fraunhofer
IWES

EDF
renouvelables

equinor

Ørsted



TotalEnergies

VATTENFALL

FRAZER-NASH
CONSULTANCY
— A KBR COMPANY —

Welcome, and thanks for joining!

Webinar 1: Measuring the Global Blockage Effect (today)

- Background & motivation for the project
- Objectives
- Project participants and structure
- Measurement campaign design
- Validation & verification
- Blockage measurements
- Q&A

Webinar 2: Modelling and Accounting for Wake and Blockage Effects (Thursday)

- Recap of objectives
- Modelling approaches
- Validation against measurements
- Conclusions
- Joint Statement
- Q&A

Introductions



Neil Adams, Carbon Trust
Programme manager for Offshore Wind Accelerator
Carbon Trust project manager for GloBE



Christopher Rodaway, RWE
Lead Scientist – Advanced Numerics
Technical lead for GloBE

Offshore Wind Accelerator



Involved in over $\frac{3}{4}$ of all operating EU wind farms

Joint industry Programme currently involving 9 developers + Carbon Trust

- Industry-led initiative

Set up 2008 in response to the need to **bring down the cost of Offshore Wind**

The largest and most established innovation programme

- New **lower-cost technologies**, ready to use
- Simple governance model

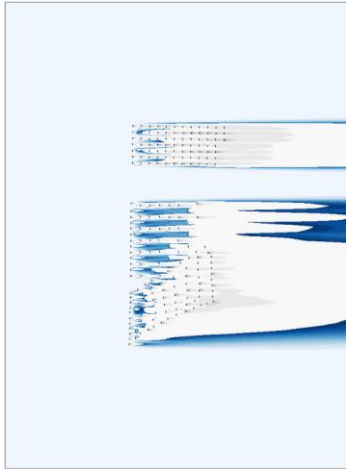
Over **£120m total programme spend** to date

- Industry has funded >60%

Objective of OWA Stage IV

The OWA programme aims to **continue the cost reduction of offshore wind** to make it cost competitive with other sources of energy generation, overcome **market barriers**, develop industry **best practice**, trigger the development of new **industry standards** and support the **international expansion** of offshore wind

Potted History of GloBE



‘Blockage-effect insight shows science of wind still evolving’
 Ørsted's production forecast revision put the issue in the spotlight, but better understanding of such phenomena can only help the industry long-term

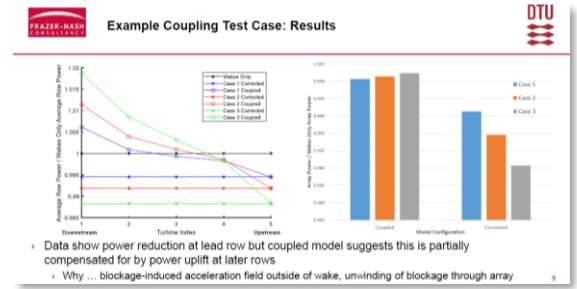
*28 Nov. 2019
 Recharge*

Historical approach to turbine interaction losses:

- Upwind turbines see free-stream wind speed
- Wake effects impact downstream turbines
- Turbine interaction losses = wake losses

Blockage becomes a hot topic in the industry:

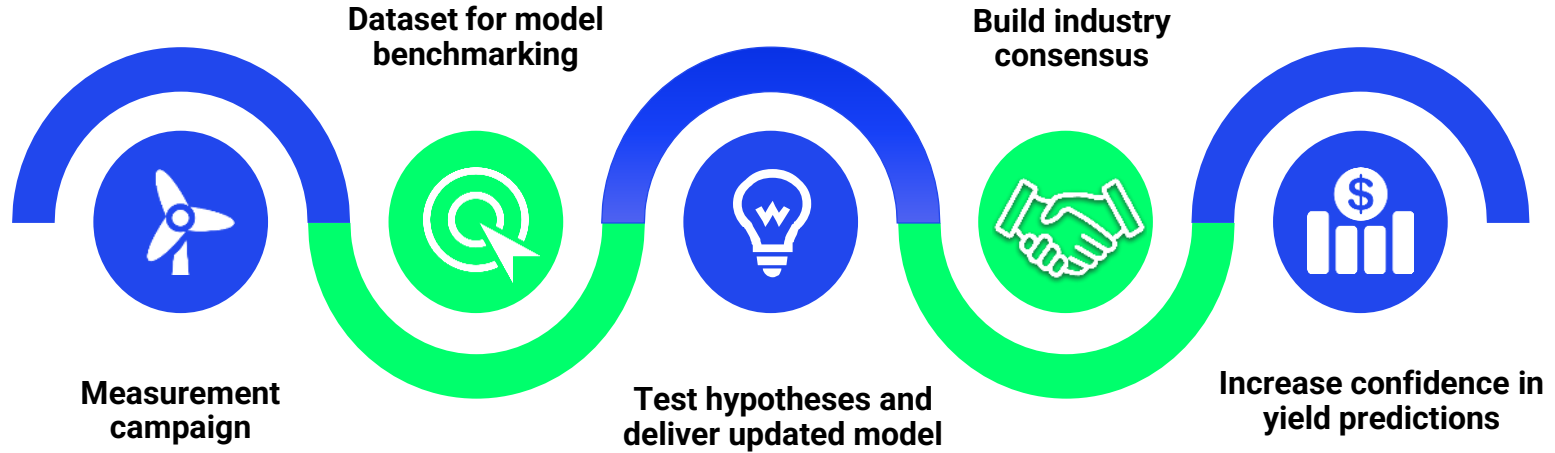
- Increased understanding that the wind slows down as it approaches a wind farm
- Turbine interaction losses = complex, two-way interaction between turbines and atmosphere



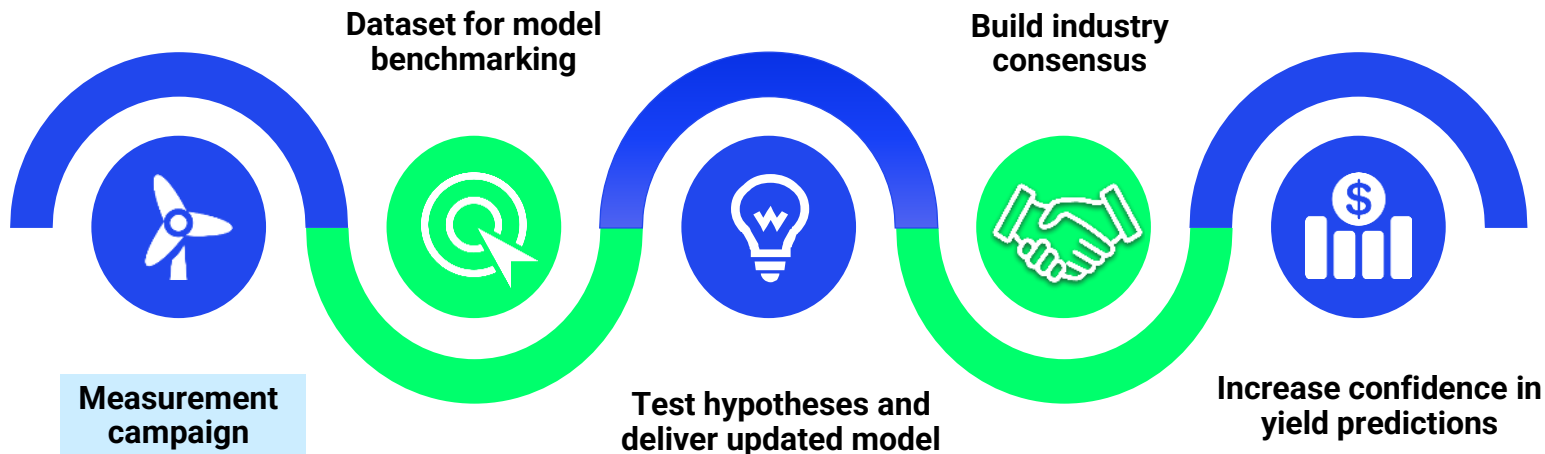
OWA Common R&D project improved Partners' understanding:

- The reduction in power at lead row is partially compensated by increases elsewhere
- A comprehensive measurement campaign is required to achieve certainty and consensus

Objectives of GloBE



Objectives of GloBE



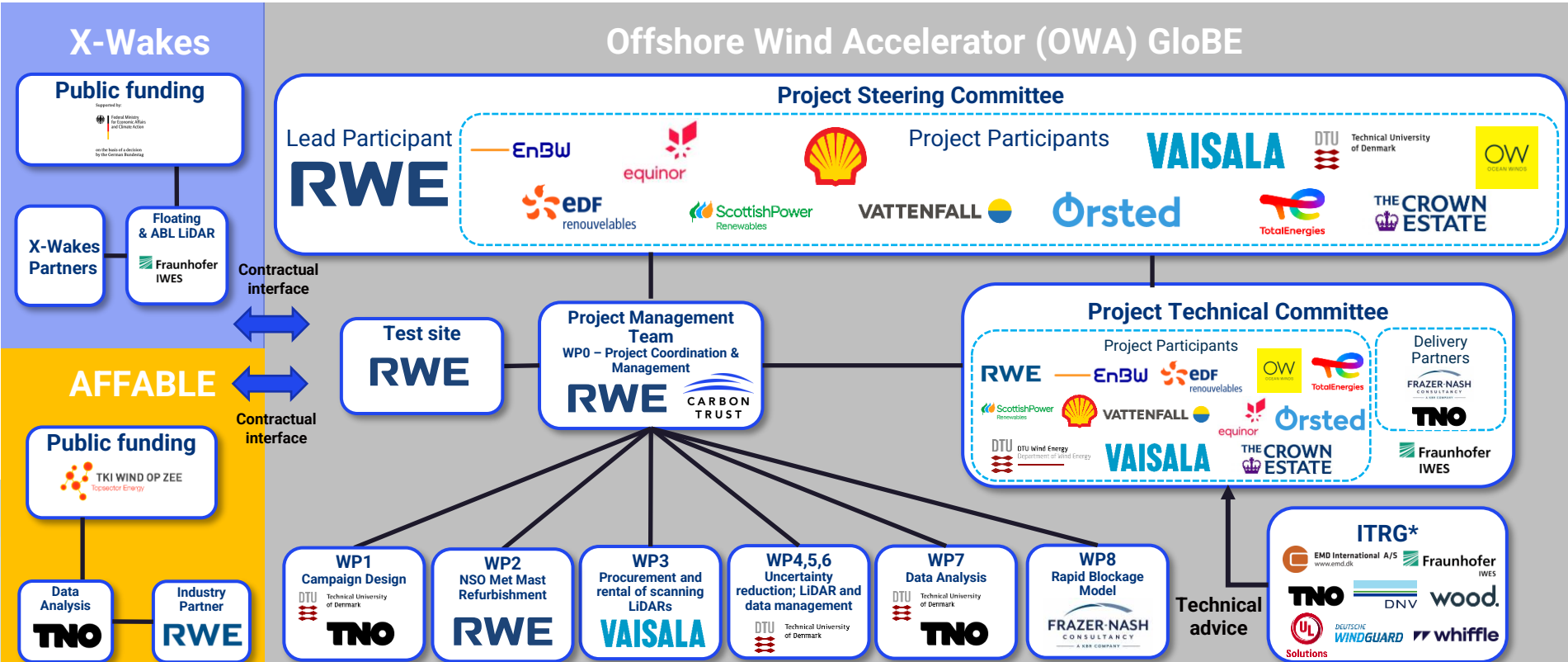
Measurement campaign

Requirements:

- Agnostic to the various hypotheses on the blockage effect
- Capable of discerning a small signal amidst measurement noise and uncertainty
- Realisable on an existing wind farm or cluster

Solution: RWE campaign at the Heligoland cluster

GloBE Project Structure



*Independent Technical Review Group

Measuring the Global Blockage Effect

Carbon Trust Webinar Session 1

6th August 2024

Christopher Rodaway¹, Kester Gunn¹, Sam Williams¹, Alessandro Sebastiani¹, Elliot Simon², Michael Courtney², Gunhild Rolighed Thorsen², Emilie Clausen², Marco Turrini³, Dennis Wouters³, Yichao Liu³, Julia Gottschall⁴, Martin Dörenkämper⁴, Erik Patschke⁴, Lin-Ya Hung⁴, Neil Adams⁵

¹RWE Renewables, ²DTU Wind Energy, ³TNO, ⁴Fraunhofer-IWES, ⁵Carbon Trust

**CARBON
TRUST**

Supported by:

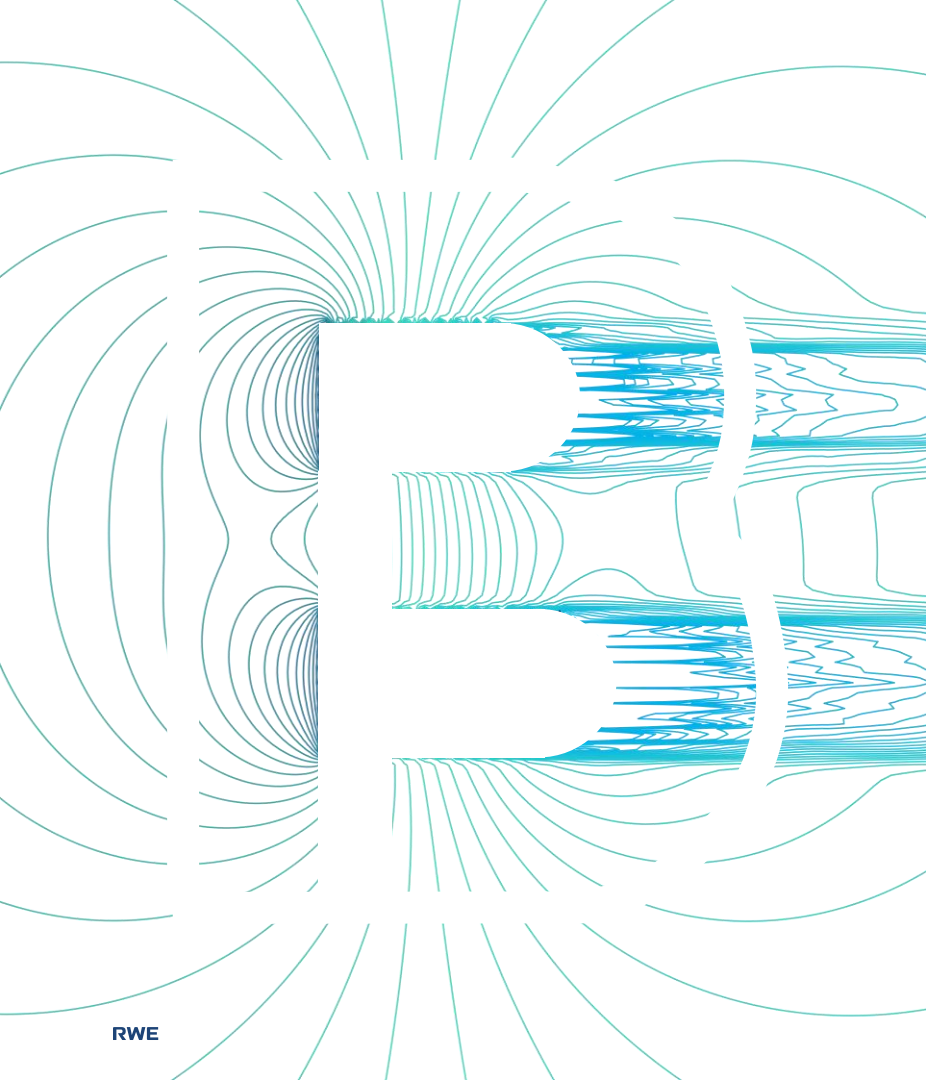


on the basis of a decision
by the German Bundestag

Computing resources were partly provided by
the North-German Supercomputing Alliance
(HLRN).



Ministerie van Economische Zaken
en Klimaat



RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



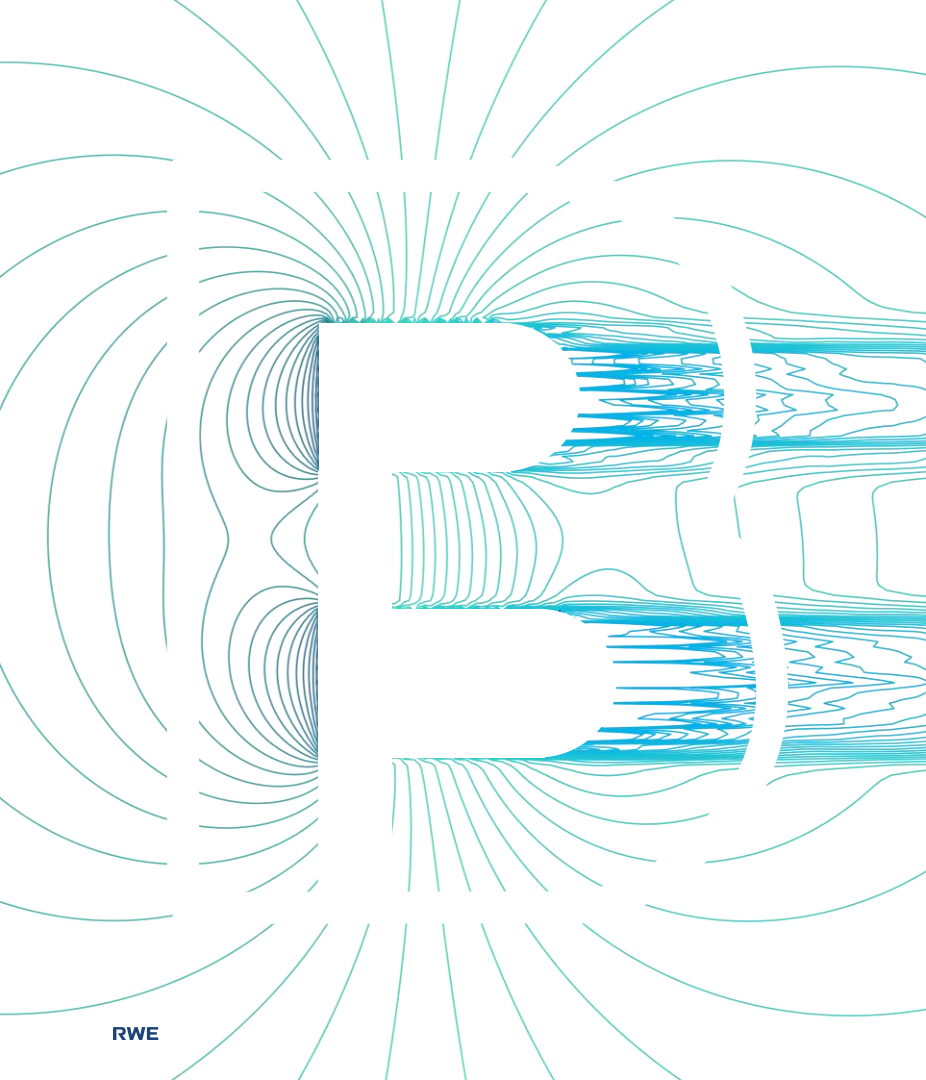
Results



Conclusions



Questions



RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



Results



Conclusions



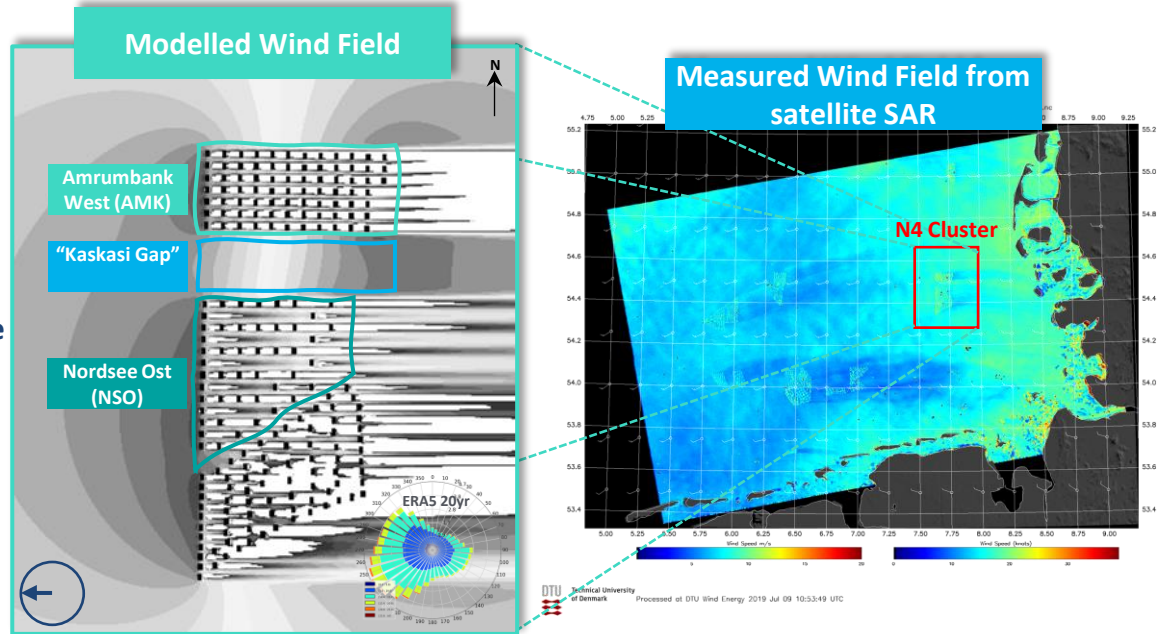
Questions



Why N4 (Helgoland)?

The ideal experimental location!

- 1 High installed capacity (~1GW) and energy density
- 2 Flat leading edge
- 3 Regular grid (AMK) and perimeter-based (NSO)
- 4 Far downstream of neighbouring wake & minimal coastal effect
- 5 Highly westerly winds
- 6 “Kaskasi gap” for DD* to test lateral effects (GLOBE)
- 7 AMK & NSO 100% owned / operated by RWE





Reaching Consensus

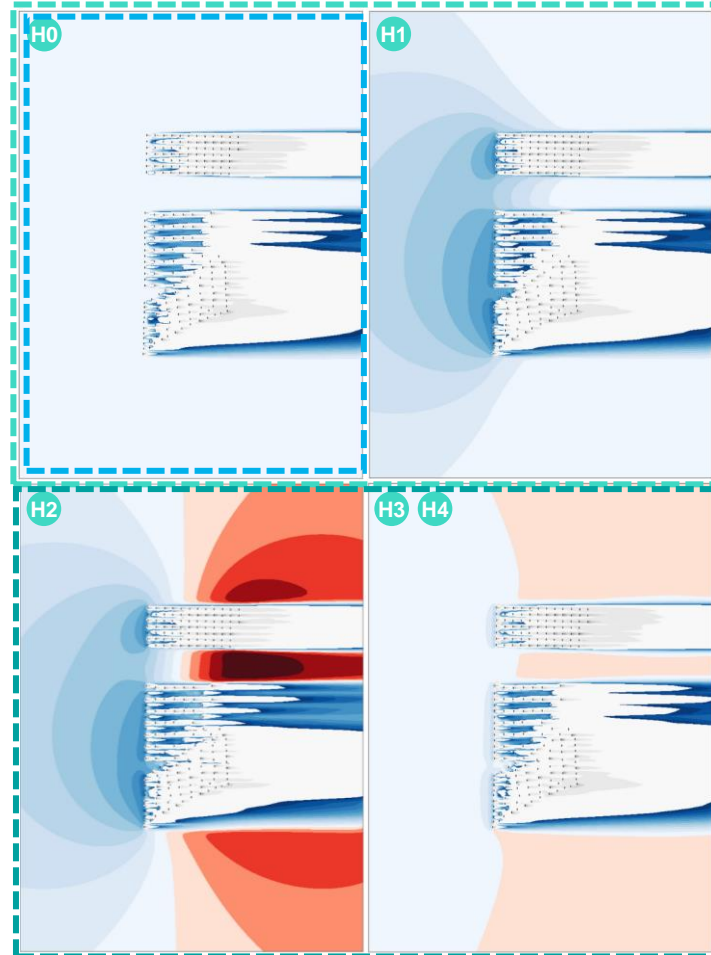
Hypothesis testing approach

- H0** There is no GBE
- H1** GBE results only in a downwards bias in AEP
- H2** GBE results in a downwards or upwards bias in AEP
- H3** Geostrophic height (ABL) has little impact on GBE
- H4** Geostrophic height (ABL) has large impact on GBE

No GBE

Decoupled approach

Tightly- / fully-coupled approach

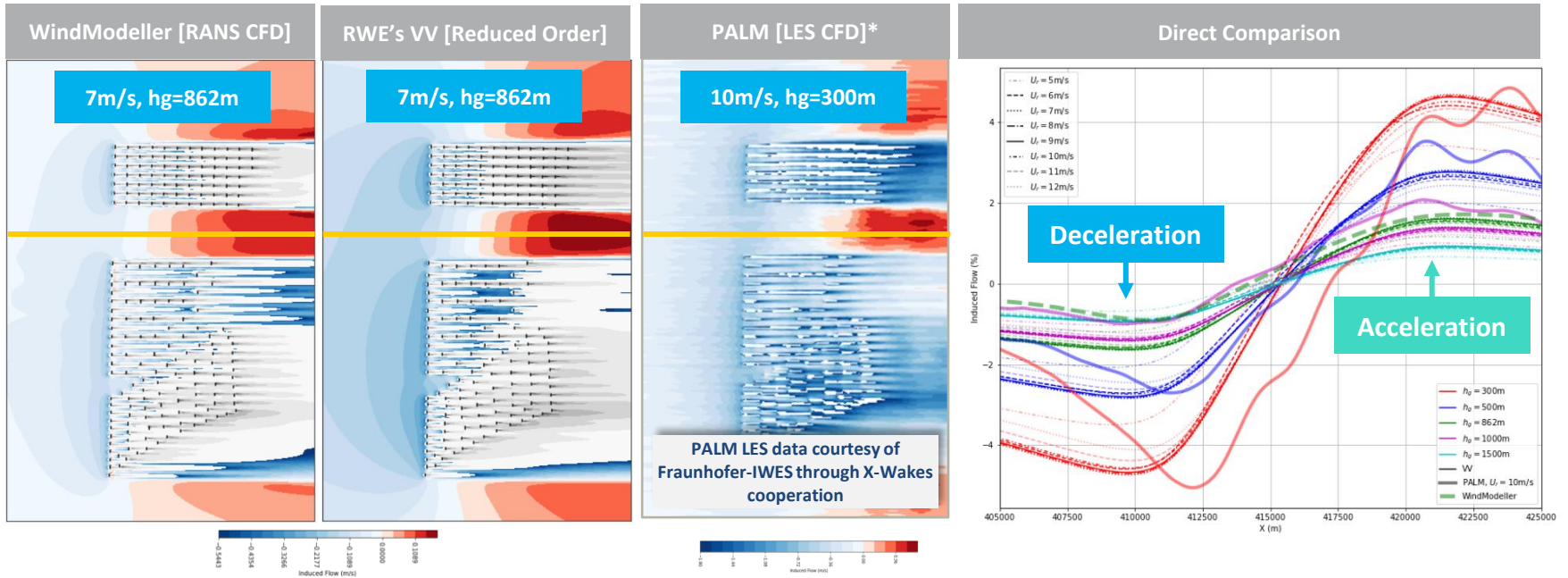


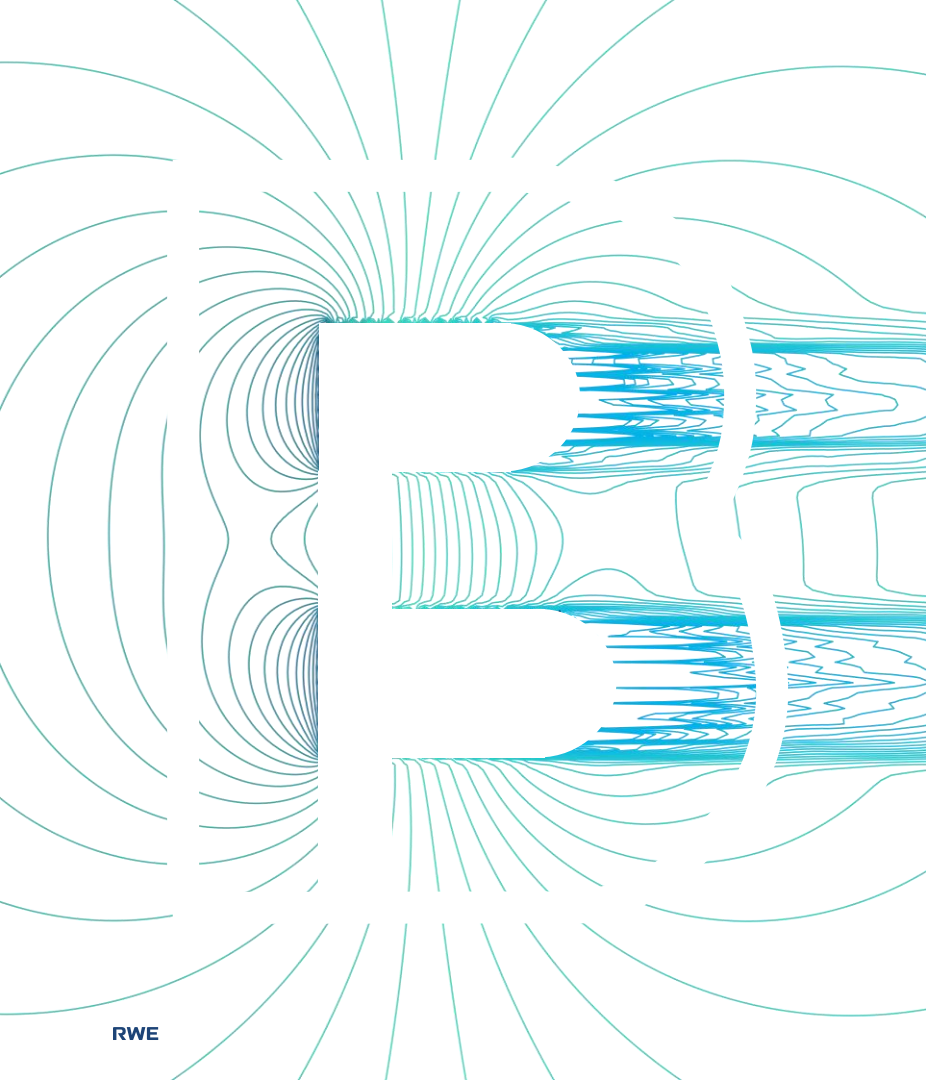


Why N4 (Heligoland)?

Unique “Kaskasi gap” feature

Comparison of models and flow variations





RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



Results



Conclusions



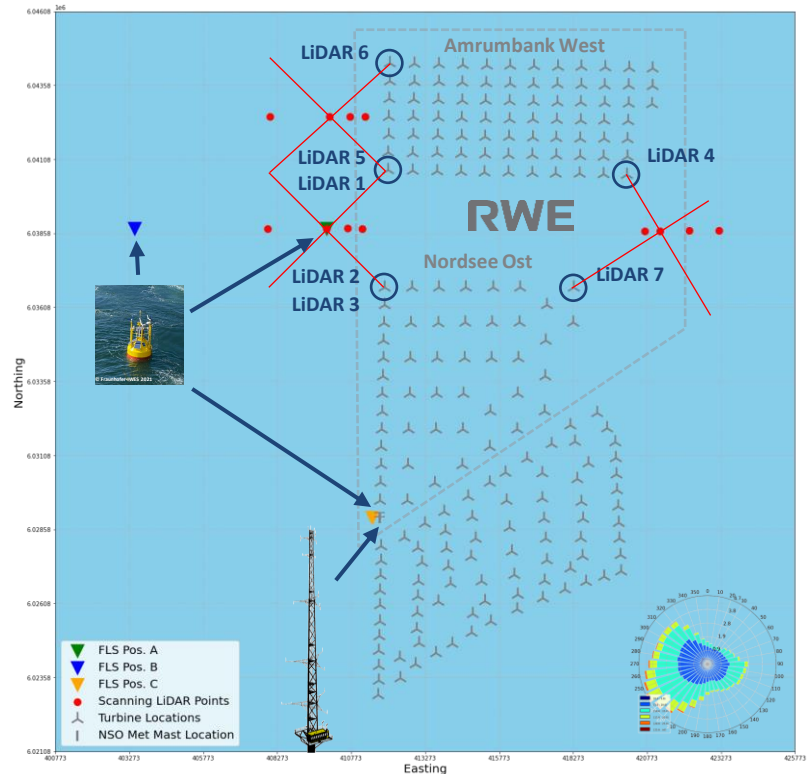
Questions



Experiment design

Summary of GloBE measurement campaign

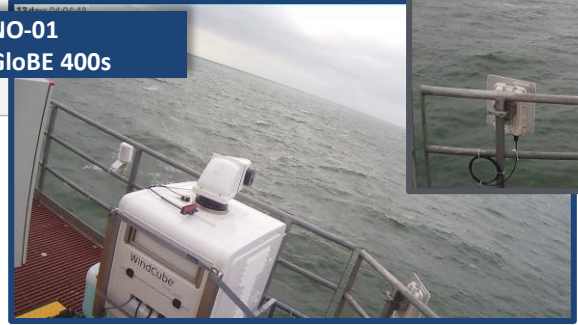
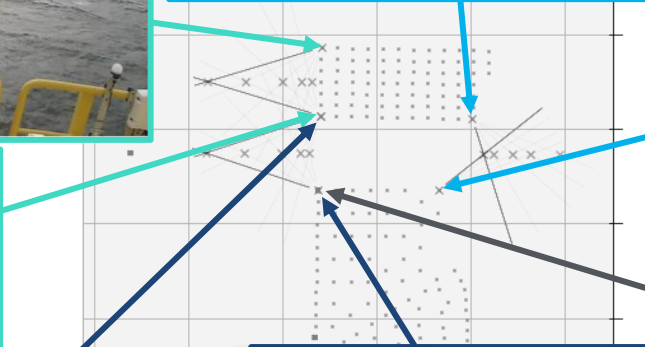
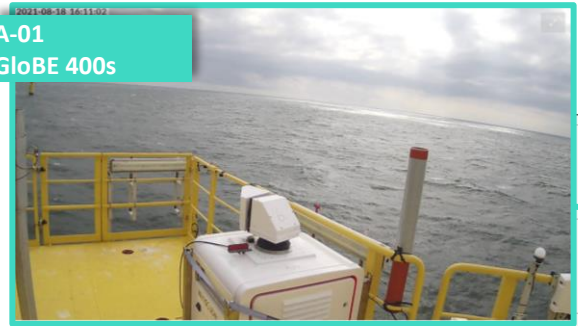
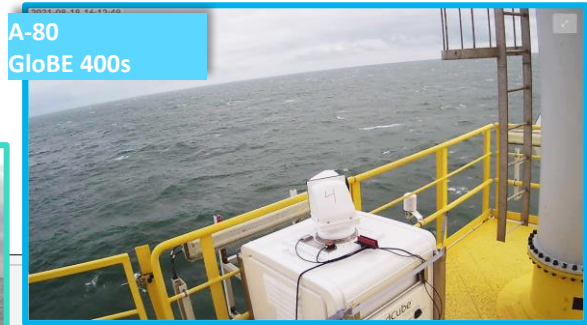
- 1 **6x WindCube 400s scanning in 3x dual Doppler pairs to conduct dual Doppler reconstruction (DDR) of wind speed from LoS:**
 - Operating in step-stare scanning patterns
 - Motion corrected, de-biased, levelled, time synchronised
- 2 **Dedicated WindCube 200s for ABL:**
 - Boundary layer height
 - VAD tall profiles
- 3 **Floating LiDAR System (FLS)**
 - Measuring in 3 locations, 2x co-located with scanning LiDAR and mast as trusted reference
- 4 **Met mast**
 - Refurbished with high-frequency sampling inc. ultrasonics for atmospheric stability and SST





Experimental design

Scanning LiDAR setup



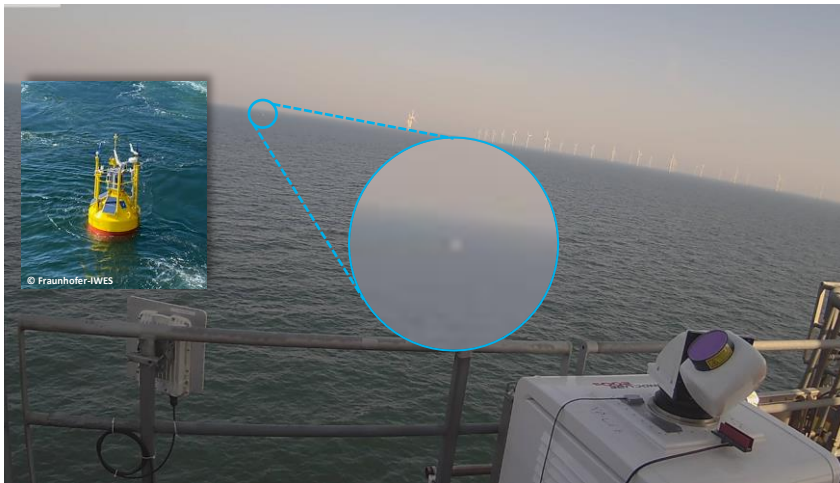


Experimental design

Floating LiDAR system setup

Locations of the FLS Over Time

Position A



Position C

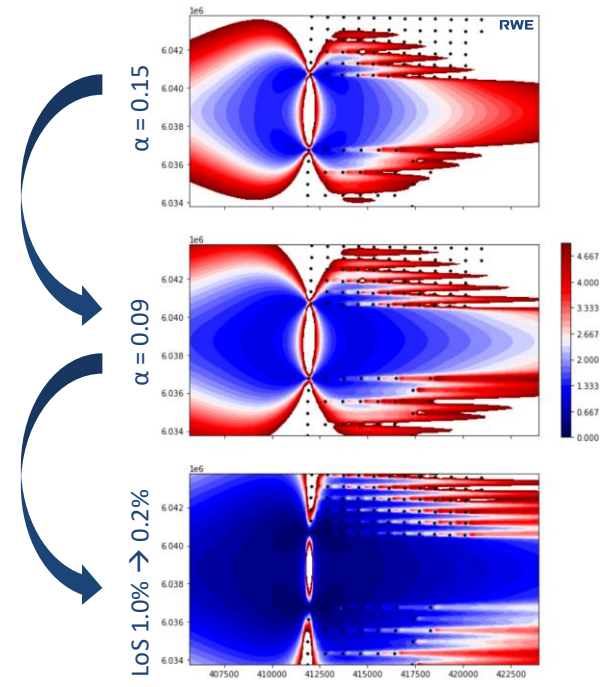
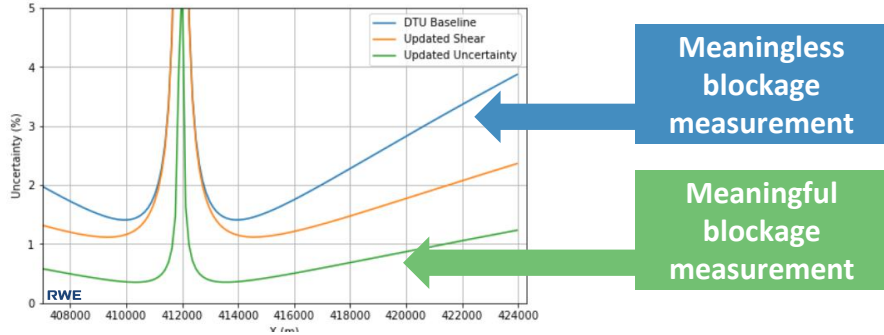


Uncertainty & bias

Why is this so important for measuring blockage?

A small signal in a lot of noise

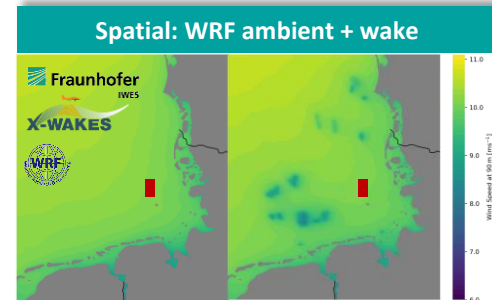
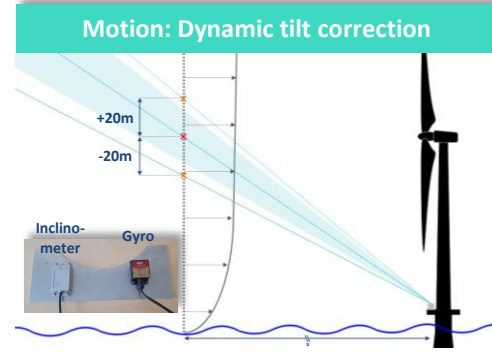
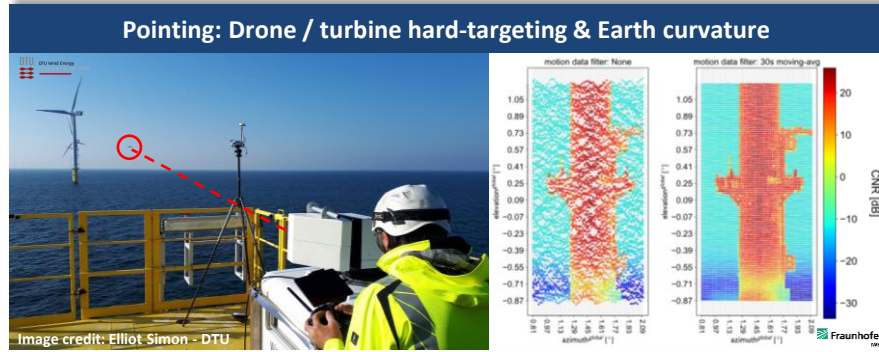
- If blockage is within 1-4% of wind speed¹, uncertainty and bias needs to be controlled and minimised.
- Else, we either can't see blockage or mis-attribute measurement bias to blockage effects...
- Example showing impact of wind shear and LiDAR line of sight (LoS) on overall uncertainty with range:





Uncertainty & bias

Controlling & correcting known sources





Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronised



Scanning LiDAR setup

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and turbulence correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.

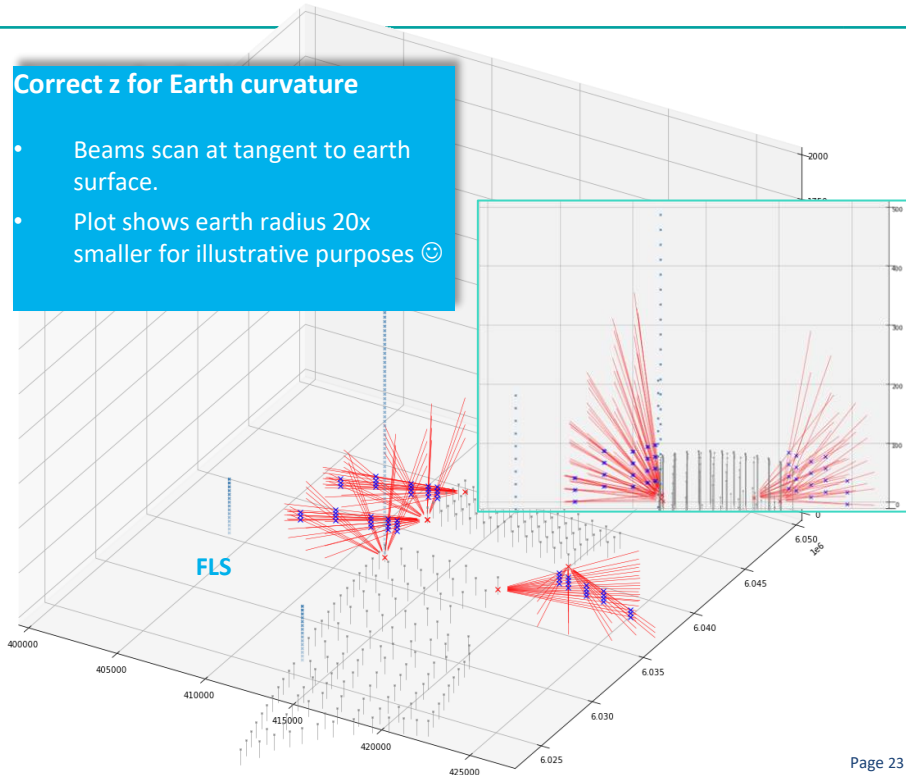


Wind data processing & bias removal

Earth curvature correction

Correction and finalization steps

- Points adjusted in z (and therefore elevation) to account for Earth curvature at measurement source.
- Post-processing pipelines presented with data that has already been corrected for Earth curvature.
- No further processing needed.



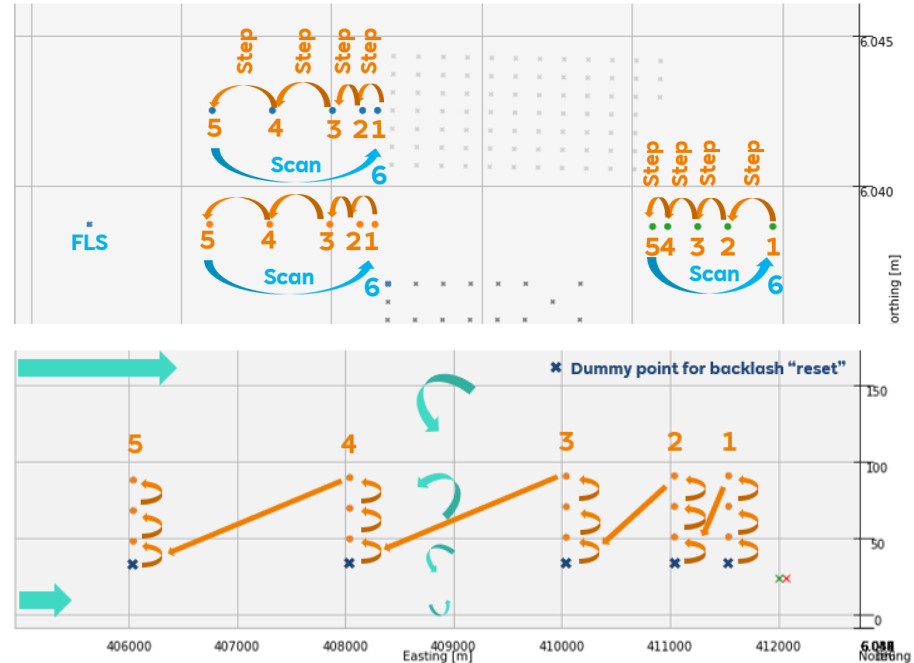


Wind data processing & bias removal

Turbulence advection decorrelation

Horizontal & Vertical Correlation Considerations

1. Scanning order in x,y done upstream to decorrelate eddy advection for predominant westerly directions.
2. Scanning in order in z always the same i.e. from bottom to top with an additional dummy start point to reduce backlash impact.
3. A 30min averaging period permits turbulence advection through the gap (applied in post-processing).





Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.

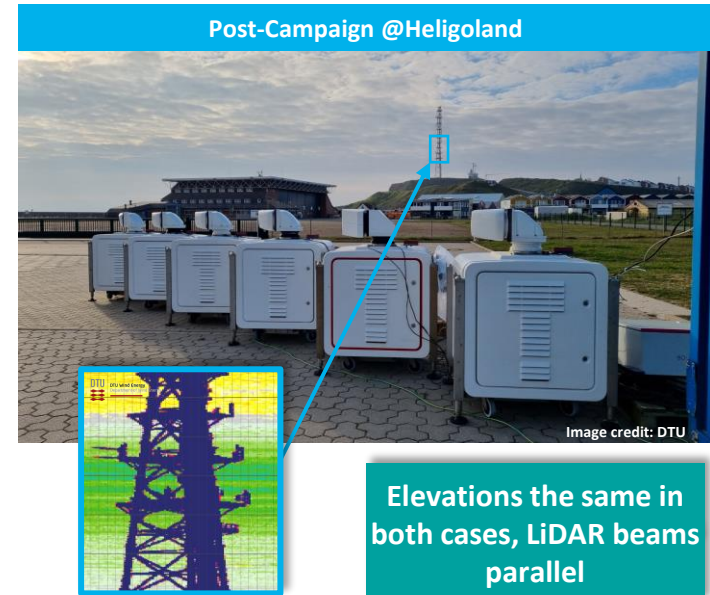
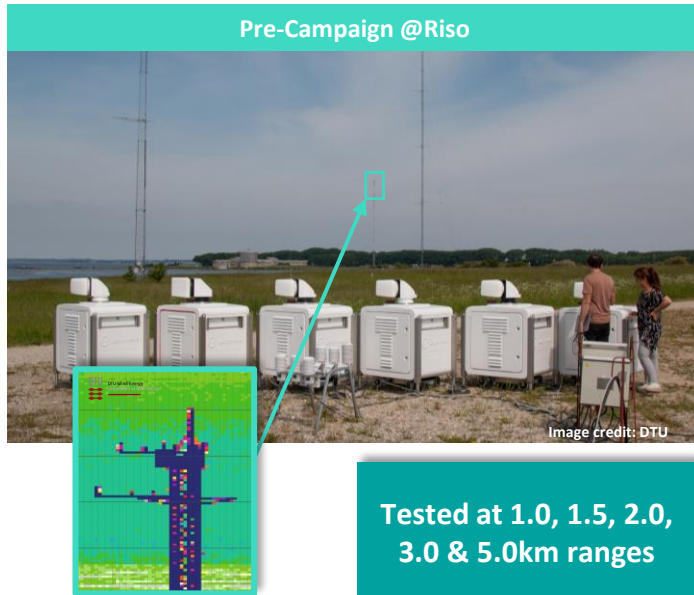


Wind data processing & bias removal

Inter-device biases

Comprehensive correction of systematic known sources of biases to isolate blockage

- LiDARs deployed in a pre- and post-campaign inter-calibration to check and control for initial and developing radial WS biases **between LiDAR devices**.

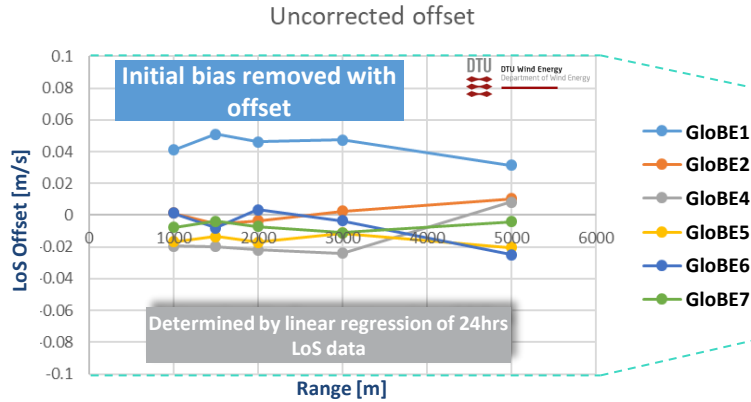


Wind data processing & bias removal

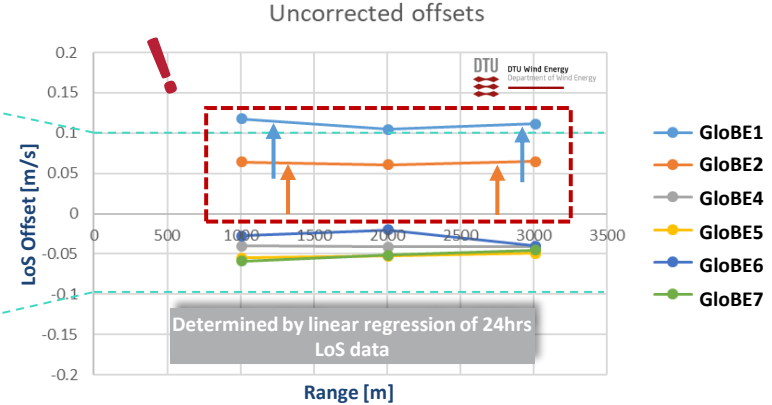
Inter-device biases

Emergence of offsets with LiDARs 1&2

Pre-campaign @Riso



Post-campaign Heligoland



GloBE 1&2 have produced an offset / bias before and/or during the campaign!

Note that offset is relatively constant with range – no beam misalignment



Wind data processing & bias removal

Inter-device biases

Resolving Inter-Device Biases

Process for correcting the data:

1. Consult with Vaisala to determine what key identifier we should be seeking in the data.
2. Identify when in time the offsets occurred, looking for sudden changes in CNR.
3. Conduct a test (period after event occurred) against a control (period before event occurred) to confirm findings.
4. Implement offsets in dataset from time event occurred of the measured value.
5. Separate initial factory offset for GloBE 1 from event.
6. Apply timewise offset in LoS wind speed from the point of each event through the entire dataset.



Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.

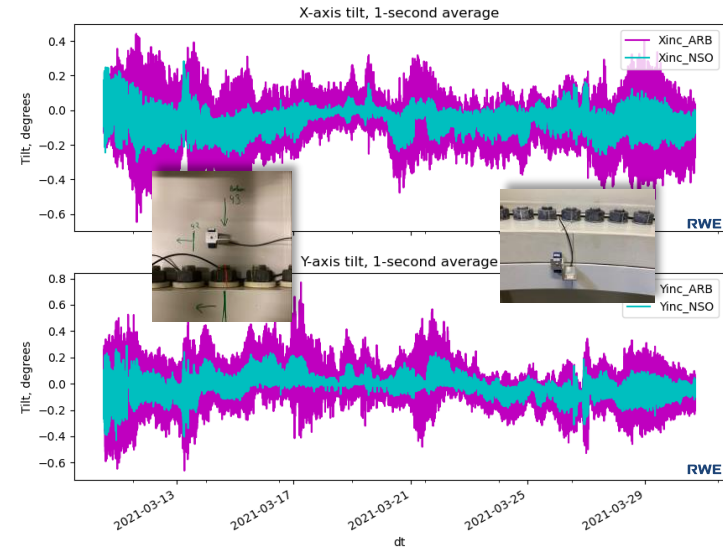


Wind data processing & bias removal

Motion compensation

Pre-campaign 3month measurements for tilt

- A pre-LiDAR campaign to measure tilt conducted as part of the feasibility and go/no-go decision.
- The following questions needed answering:
 - What is the peak tilt we can expect?
 - Are there significant differences in the dynamic response of each foundation type?
 - Can we use the dataset to test a motion compensation method for use in GloBE?
- Inclinometers installed at tower – transition piece interface and measured for 3months.



Wind data processing & bias removal

Motion compensation

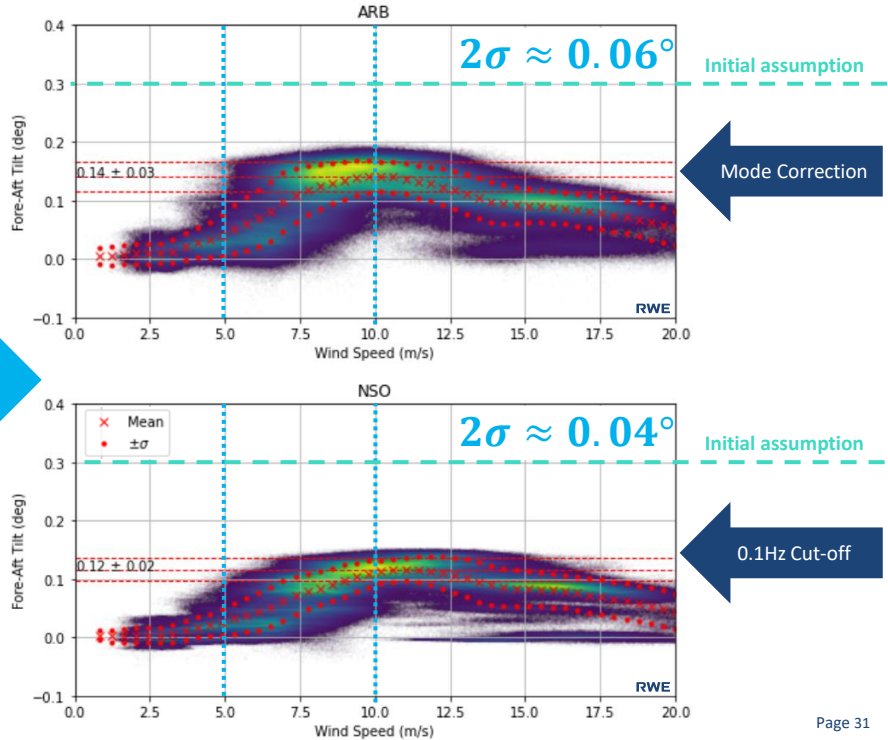
Removing the high-frequency artifacts

Lower than expected tilt magnitudes:

- We can now see the wind-induced tilt.
- Max (mean) tilt for ARB and NSO are about 0.14 and 0.12 respectively (about the same)

After mode correction / filter to remove oscillations

- Peak tilts similar between foundation types as an indication of design stiffness, however dynamics responses are different.
- Peak tilts lower than expected, good for GloBE!



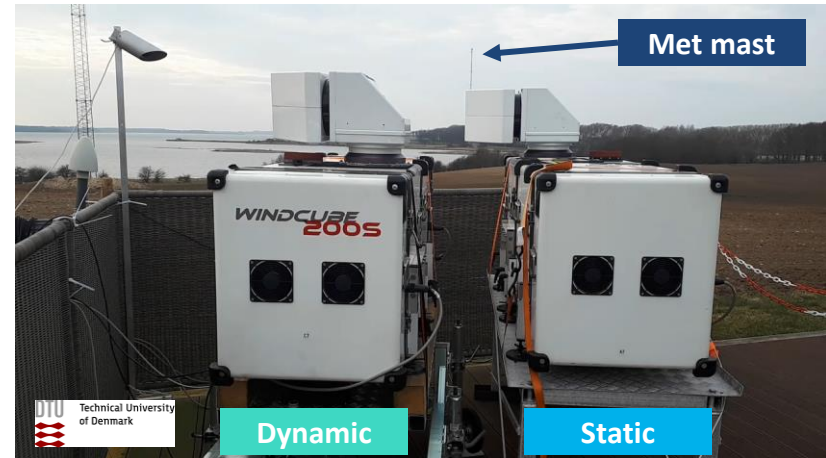
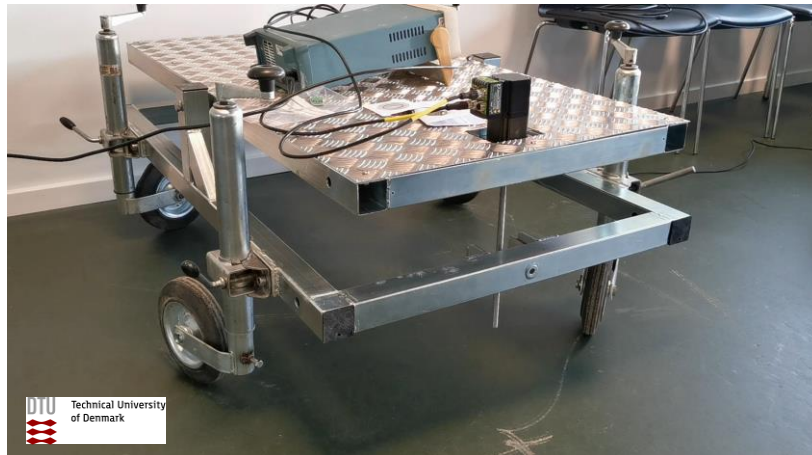


Wind data processing & bias removal

Motion compensation

Bench test for tilting impact assessment

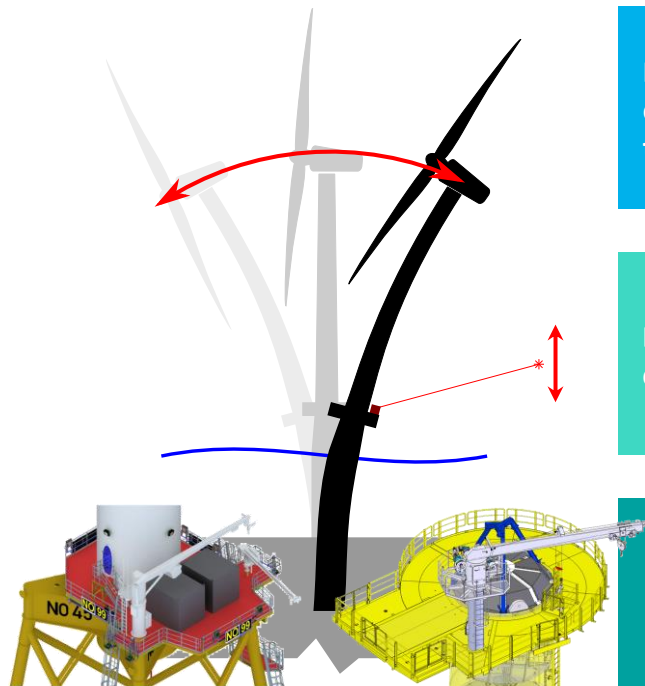
- Dynamic test bench fabricated by DTU to test a LiDAR in motion against a static LiDAR and met mast to develop shear-based correction method to be used offshore that is more robust than more simple approaches (e.g. assuming a shear level for vertical extrapolation).



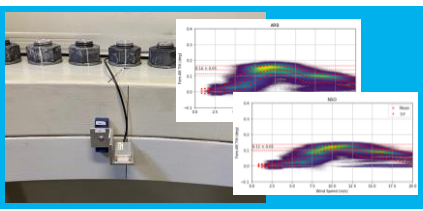


Wind data processing & bias removal

Motion compensation



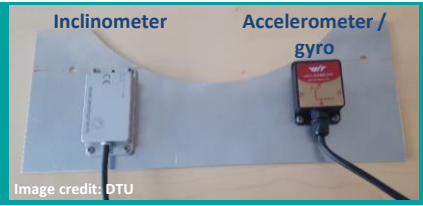
Pre-campaign 3month tilting measurements at each wind farm as proof of concept to generate tilt time-series



Development of correction method tested pre-campaign at DTU using acquired real tilt time-series



Deployment of real-time motion monitoring at 16hz using inclinometer and gyro array fixed to each WindCube for correction in post-processing



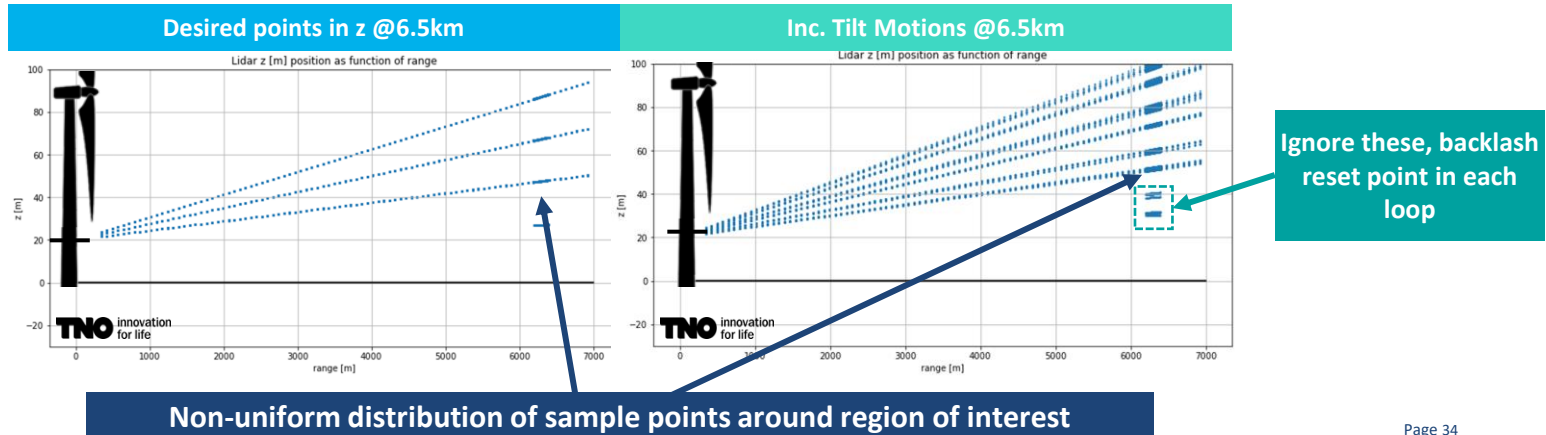


Wind data processing & bias removal

Motion compensation

Motion compensation in post-processing

- Take a **moving average of 30s** from inclinometer data to **filter out high-frequency vibrations** and leave true inclinations.
- Collect points in net around measurement height using highly concentrated points to get as many samples as possible as a 10min average for LoS WS prior to dual Doppler reconstruction.
- Interpolate / extrapolate between heights in z back to 90m as final data point.





Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.



Wind data processing & bias removal

Beam pointing accuracy

Initial setup onshore

Initial setup of the LiDARs done onshore at DTU as follows

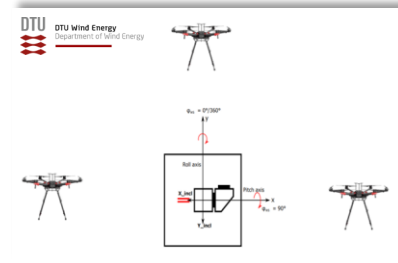
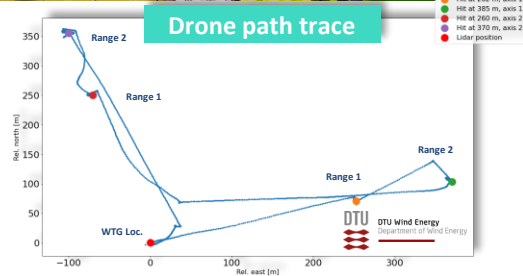
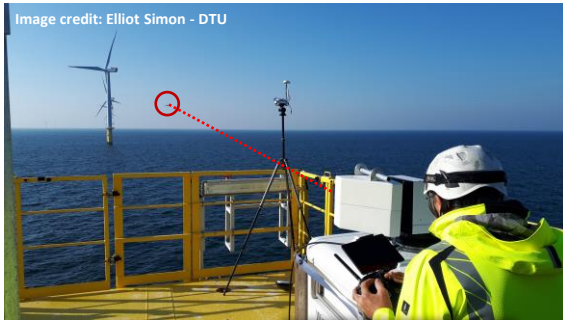
- Levelling on compacted surface:
 - Hard targeting using small objects for azimuth.
 - Hard targeting for static elevation offset.
- We **assume that this remains true when going offshore** but ultimately checked by:
 - Drone hard targeting for pitch, roll and elevation offsets.
 - Subsequent assessment of weekly turbine hard targets to test drone-based hard-targeting and capture any temporal changes in offsets.

Wind data processing & bias removal

Drone-based hard targeting

New & novel methods for ensuring beam pointing accuracy

- Drone deployed for pitch, roll and motor offset calibrations using RTK absolute & relative GPS positioning in combination with turbine geometric information to calculate beam position compared to the commanded head position.



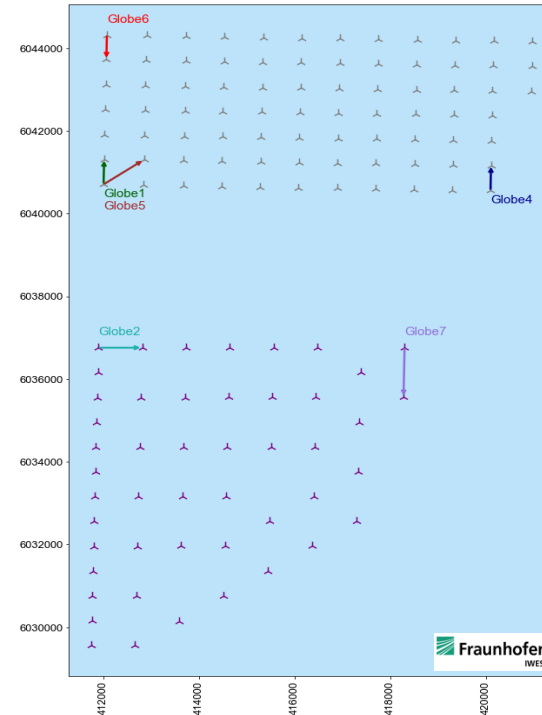
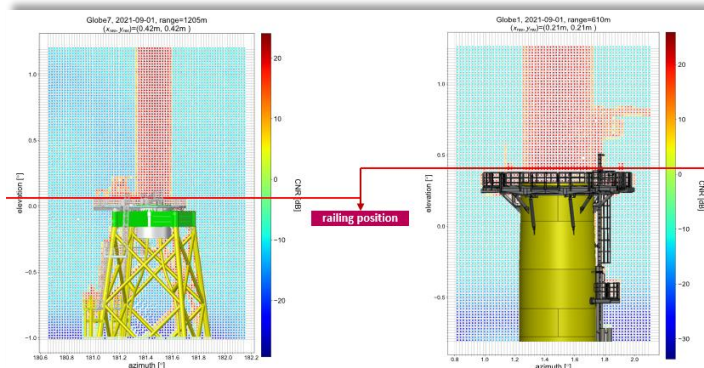


Wind data processing & bias removal

LiDAR pointing accuracy

Turbine Hard Targeting Method

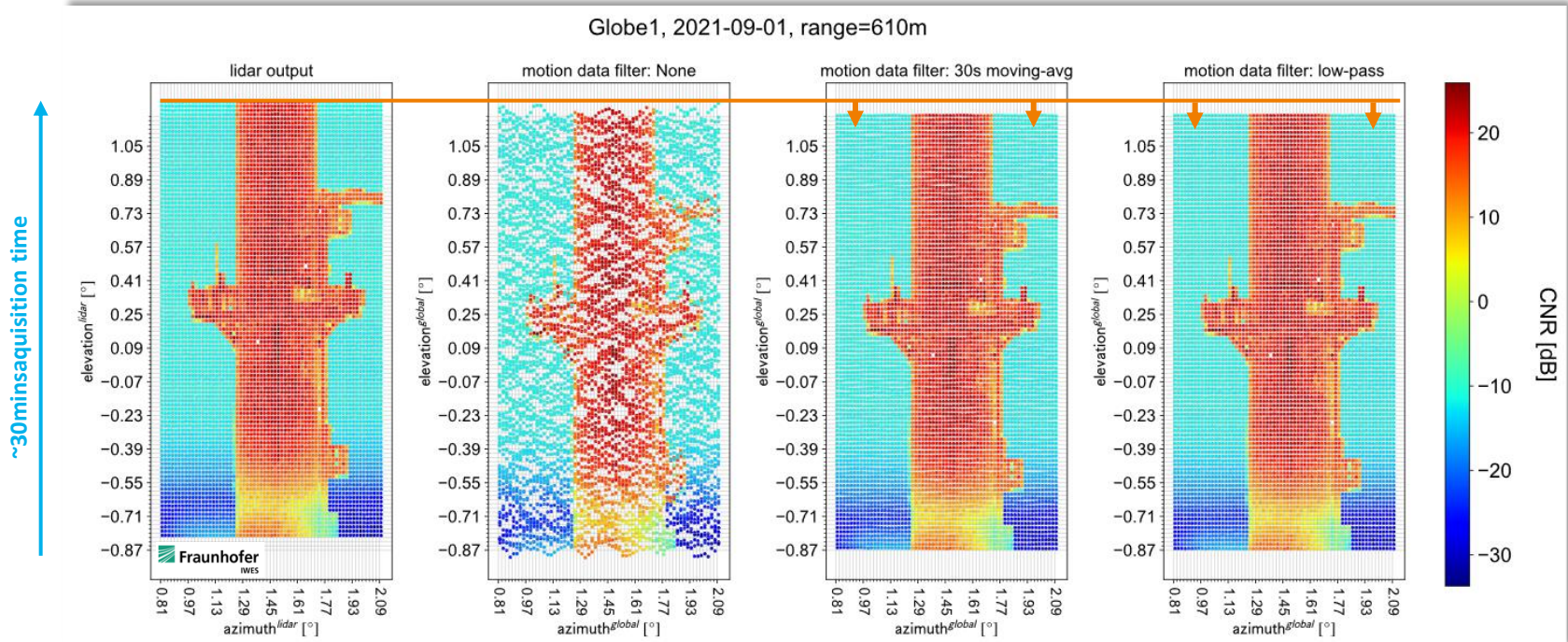
- Scan reference turbines regularly (plan was weekly) through the campaign.
- Apply motion compensation turbine hard target data and same 30s avg filter.
- Track reference point over (railing) time to see if there are time-wise changes.



Wind data processing & bias removal

LiDAR pointing accuracy

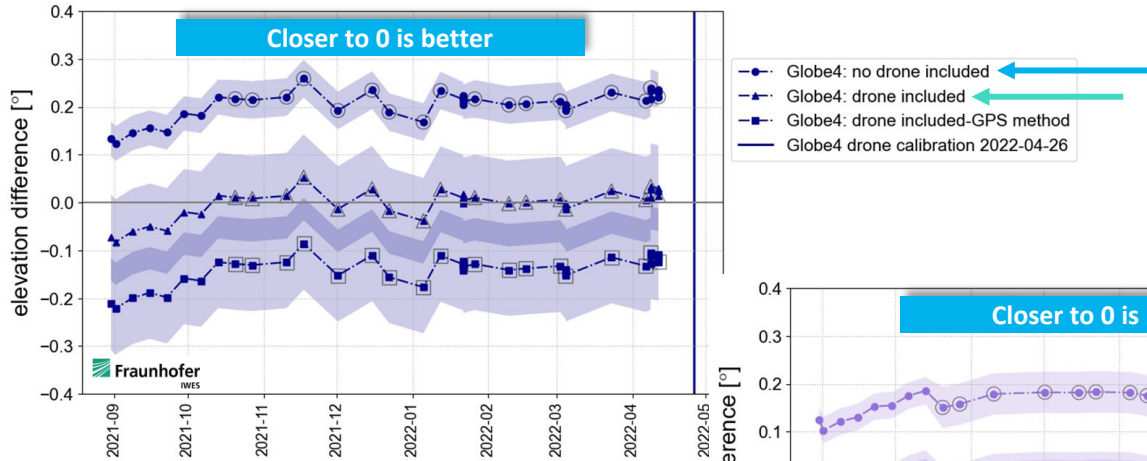
Turbine Hard Targeting Method



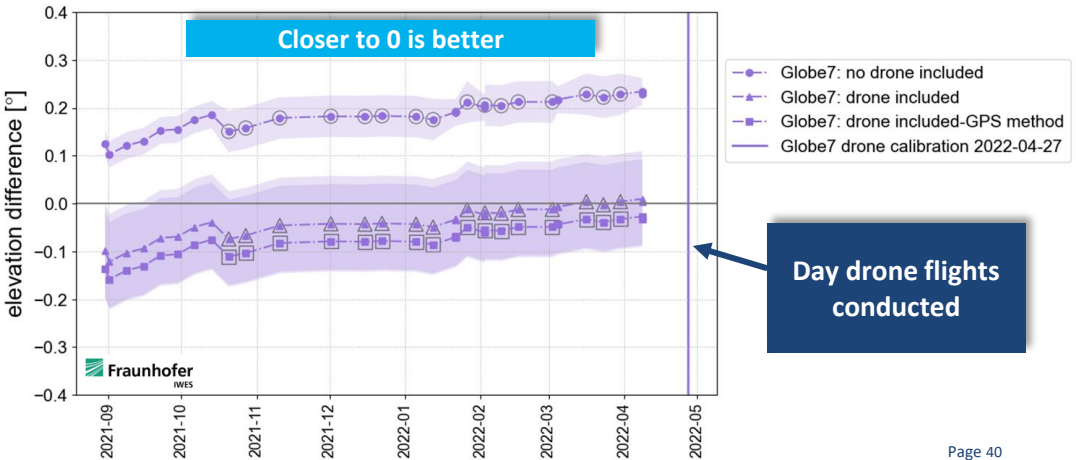
Wind data processing & bias removal

LiDAR pointing accuracy

Turbine Hard Targeting Outcome Example for LiDAR Pair 4|7



Independent test of drone-based offsets verifies positive impact and time-varying nature



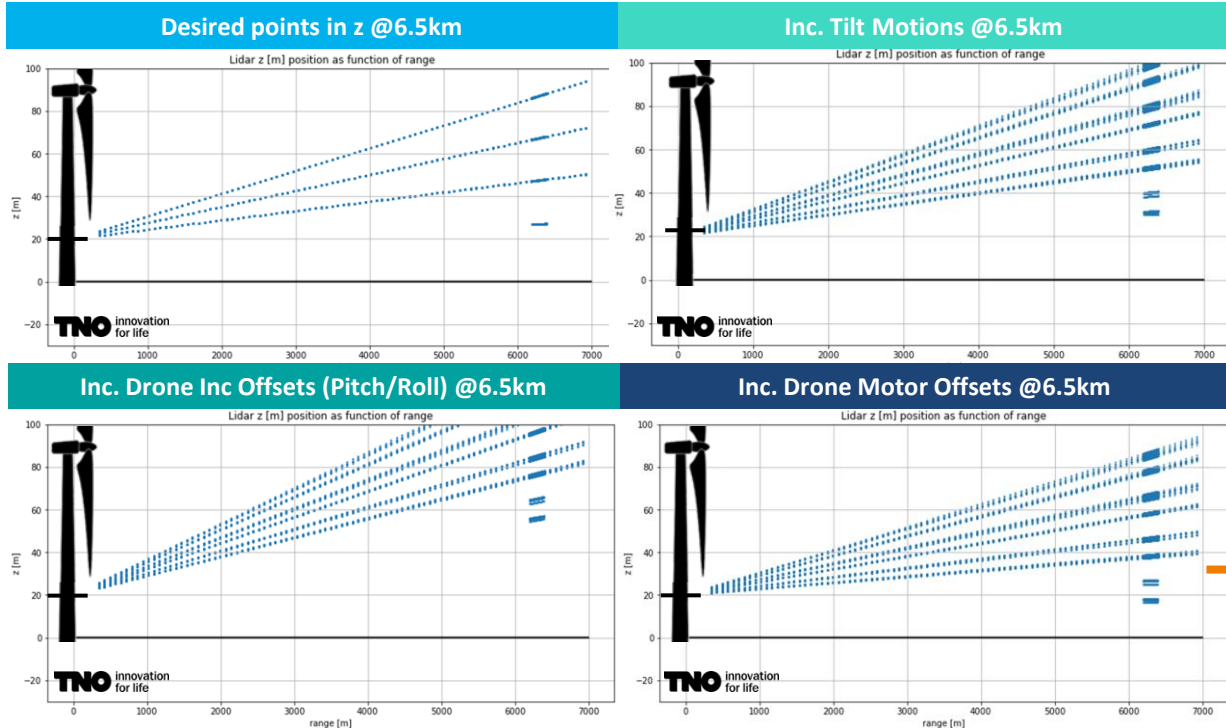
Subtle changes over time

Note: Serves as check only, only single turbine observable for each LiDAR due to structures, need two for pitch and roll calculation.

Wind data processing & bias removal

Beam pointing accuracy

Example beam deflection from data pipelines from pitch, roll and elevation offsets



Makes a huge difference!!



Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic known sources of biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.

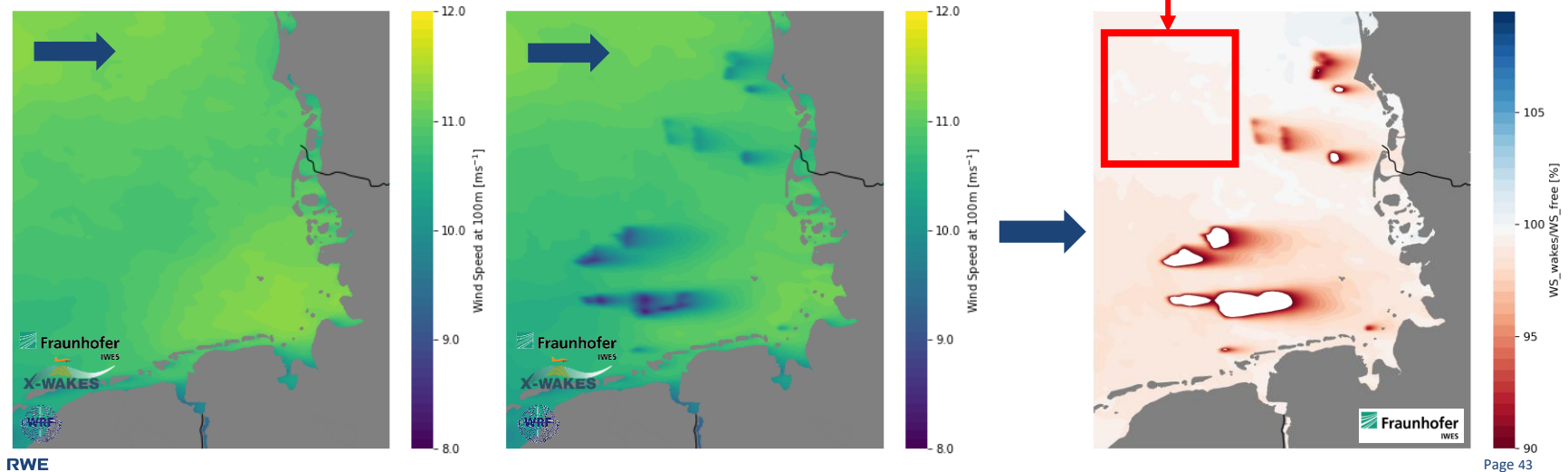


Wind data processing & bias removal

Spatial variations and neighboring wind farms

Spatial Correction Method

- WRF contains internal numerical variability resulting from seeding and randomisation.
- Any correction using WRF to the DDR wind speeds done statistically and not temporally to avoid phase errors, only when larger than numerical variability.





Wind data processing & bias removal

Summary of corrections

Comprehensive correction of systematic biases to isolate blockage

Final processing of LiDAR data includes:

- Removal of earth curvature and eddy correlation at measurement level.
- Identification & correction of inter-device LoS wind speed offsets.
- Identification & correction of time-wise LoS wind speed offsets.
- Motion compensation using additional high frequency inclinometer measurements.
- Adjustment for pitch/roll & static elevation offset using drone and applied in motion correction step.
- Spatial correction using WRF to determine speedups to common point statistically using wind speed filters (3-12m/s) with and without wake.
- Time synchronisation.

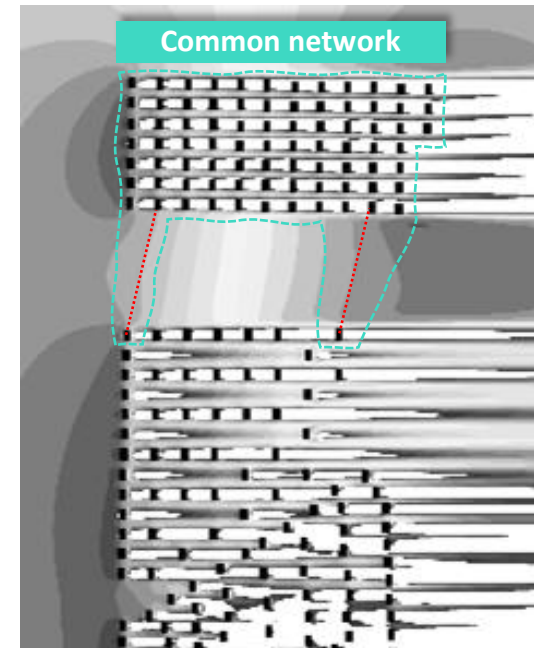
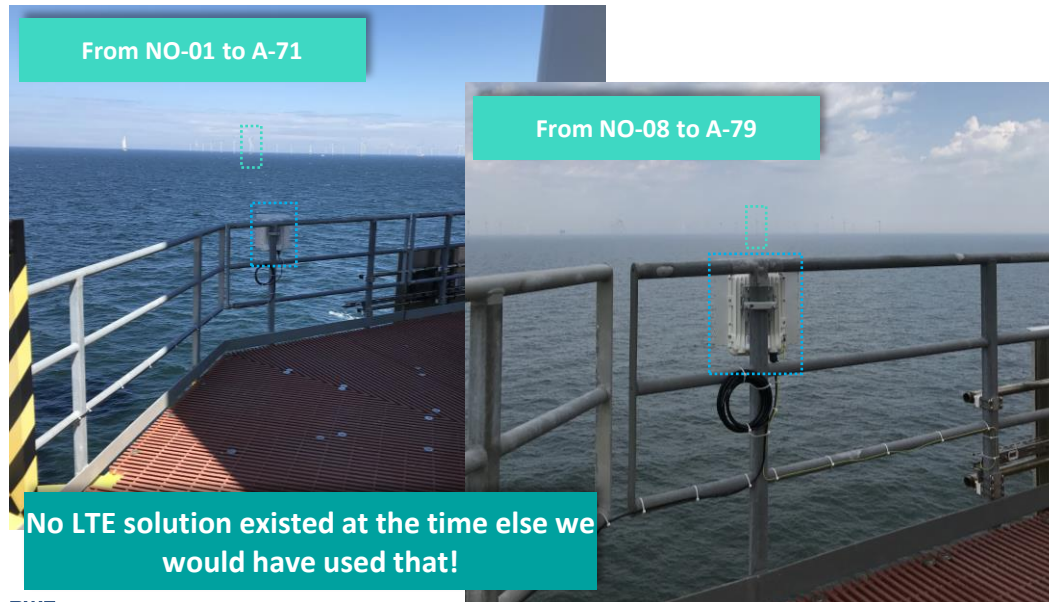


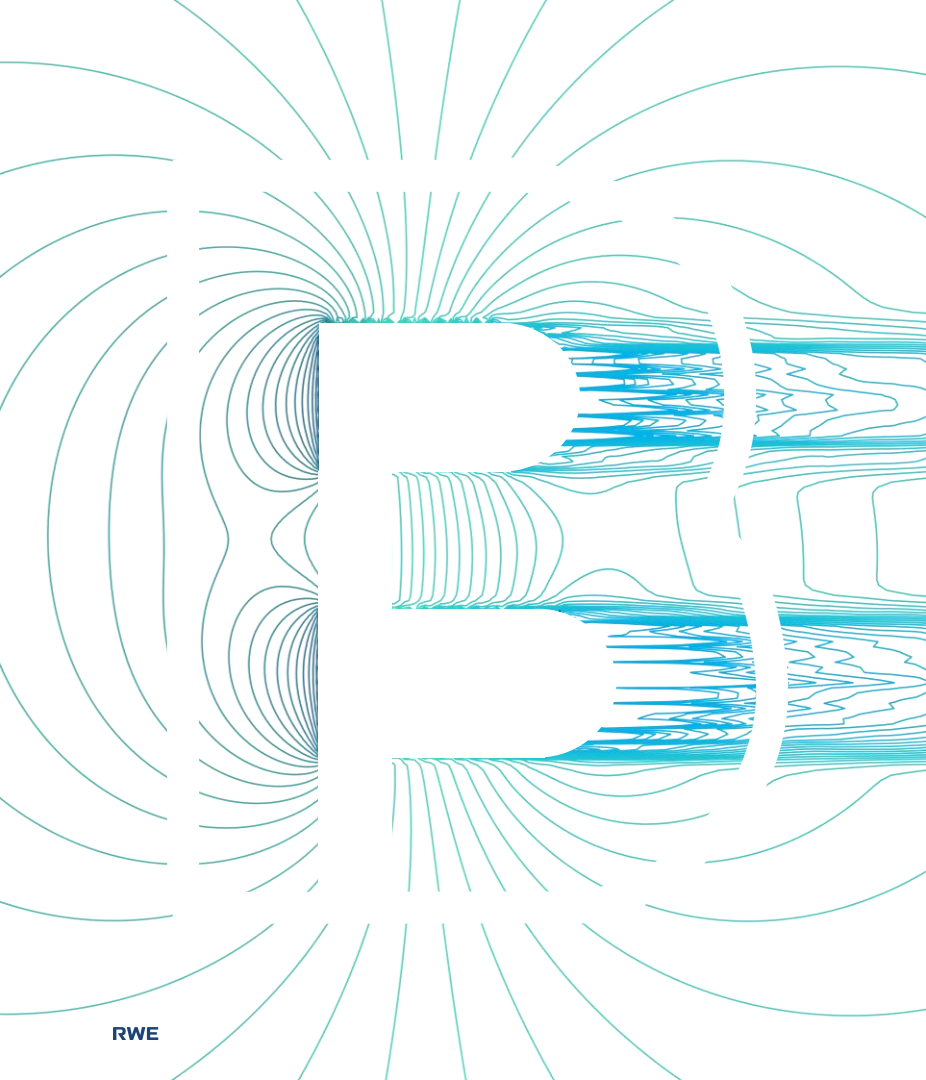
Wind data processing & bias removal

Scanning LiDAR time synchronisation

Provision of bespoke IT infrastructure

- All measurement devices placed on common network and wind farm NTP server for consistent logging, monitoring and time synchronisation.





RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



Results



Conclusions



Questions

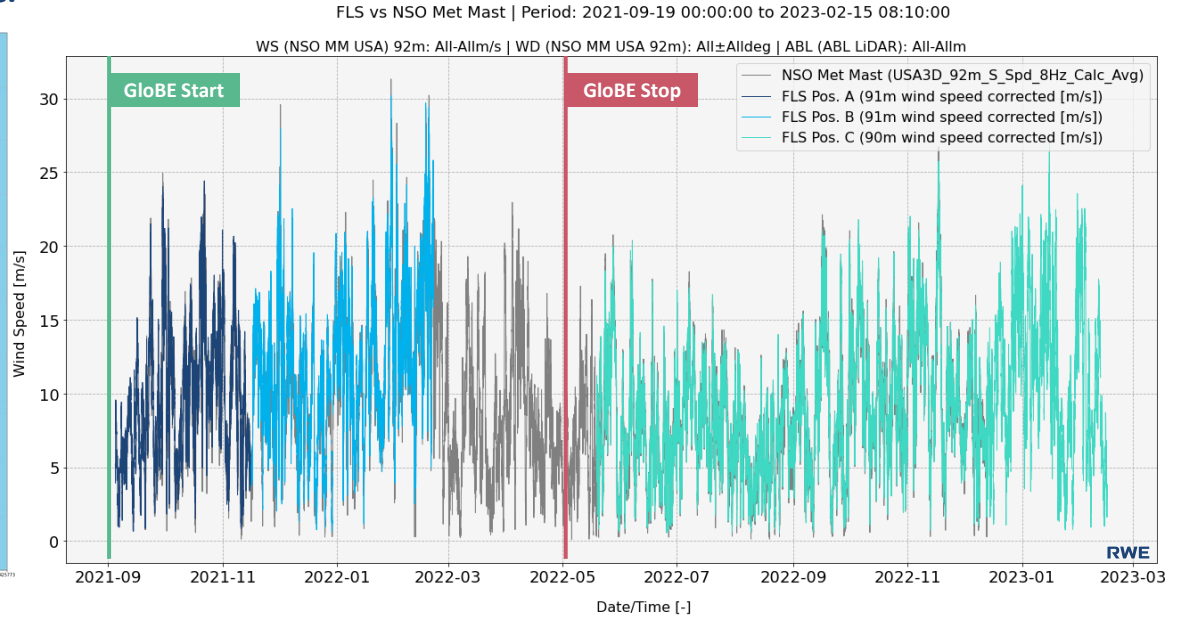
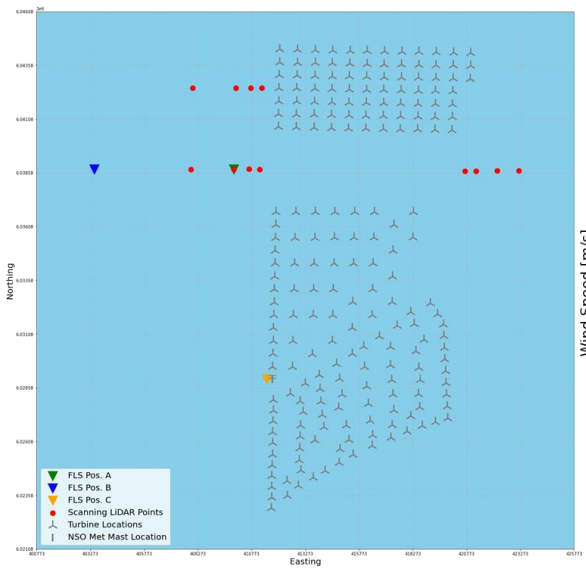


Results & observations

Measurement period overview

Measurement location taken into final analysis

FLS located in 3 positions A, B & C:

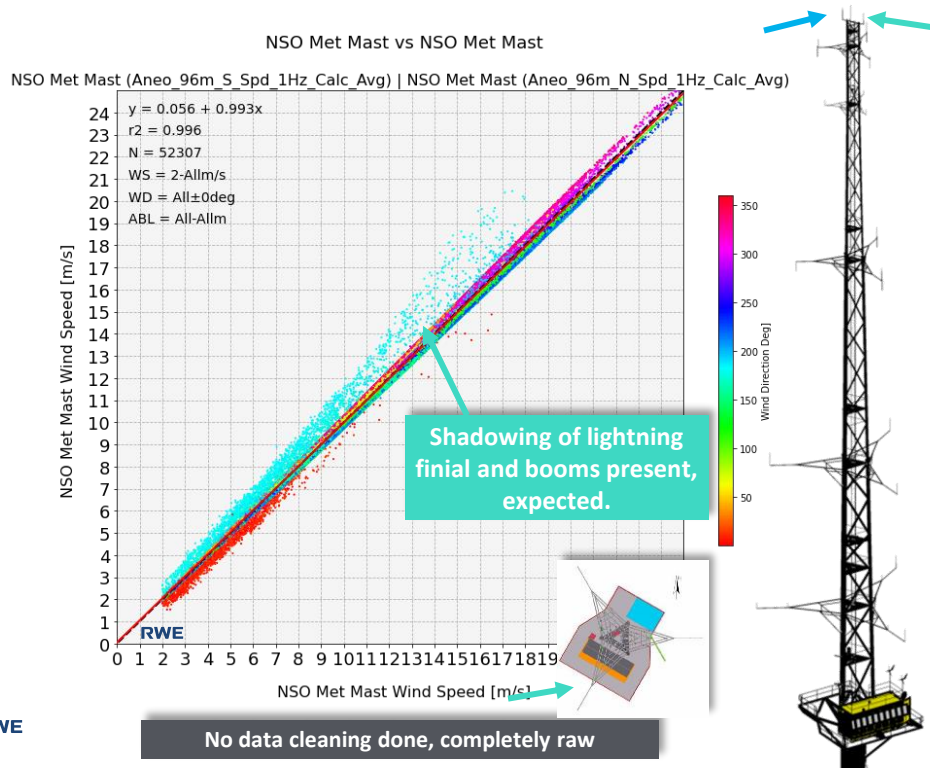




Results & observations

Met mast comparisons

NSO Met Mast Aneo 96m N vs NSO Met Mast Aneo 96m S



Important note: Met mast data presented is completely raw and un-cleaned. It is used to illustrate regressions and statistical performance of other measurement instrument technologies for context!

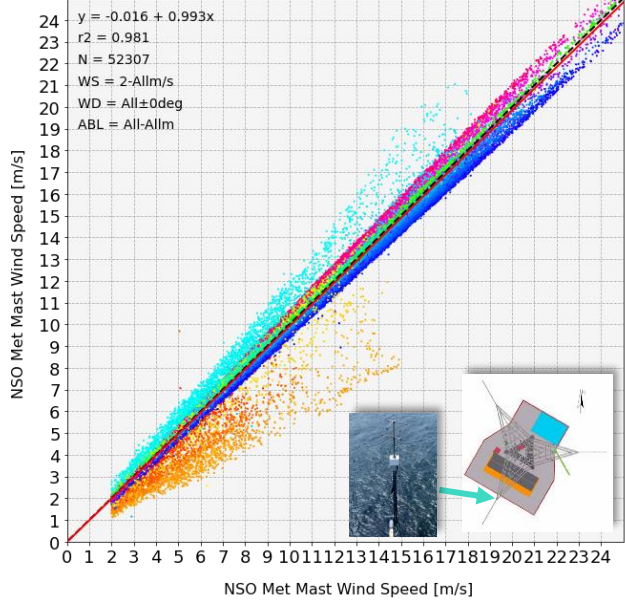


Results & observations

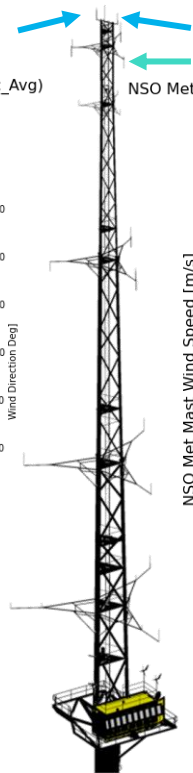
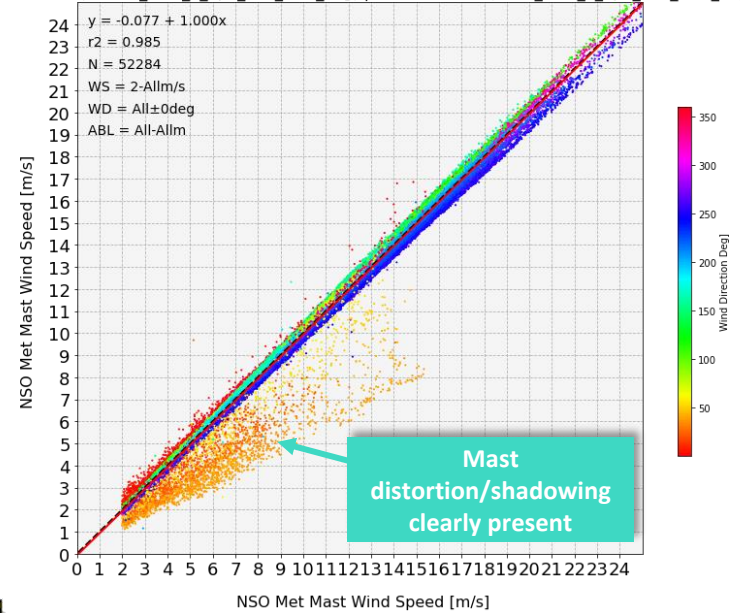
Met mast comparisons

NSO Met Mast Aneo 96m N/S vs NSO Met Mast USA @92m

NSO Met Mast vs NSO Met Mast
 NSO Met Mast (USA3D 92m S Spd 8Hz Calc_Avg) | NSO Met Mast (Aneo_96m N Spd 1Hz_Calc_Avg)



NSO Met Mast vs NSO Met Mast
 NSO Met Mast (USA3D 92m S Spd 8Hz Calc_Avg) | NSO Met Mast (Aneo_96m S Spd 1Hz_Calc_Avg)

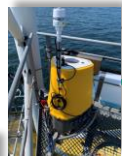
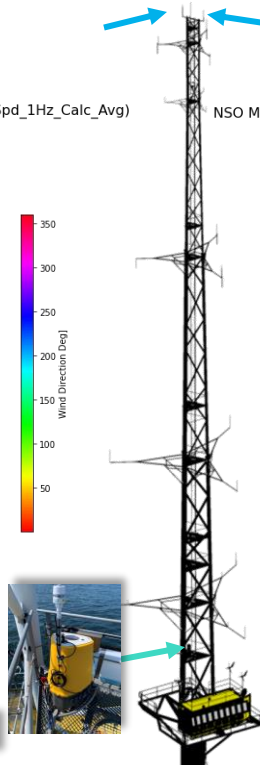
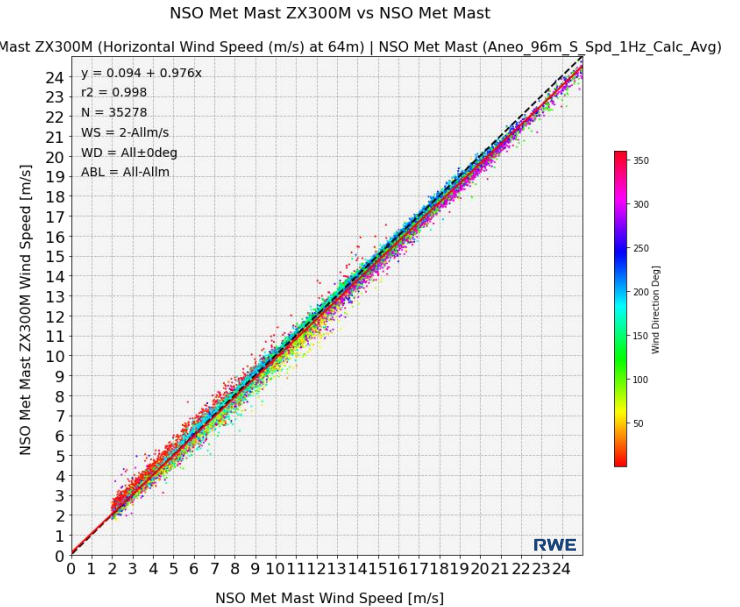
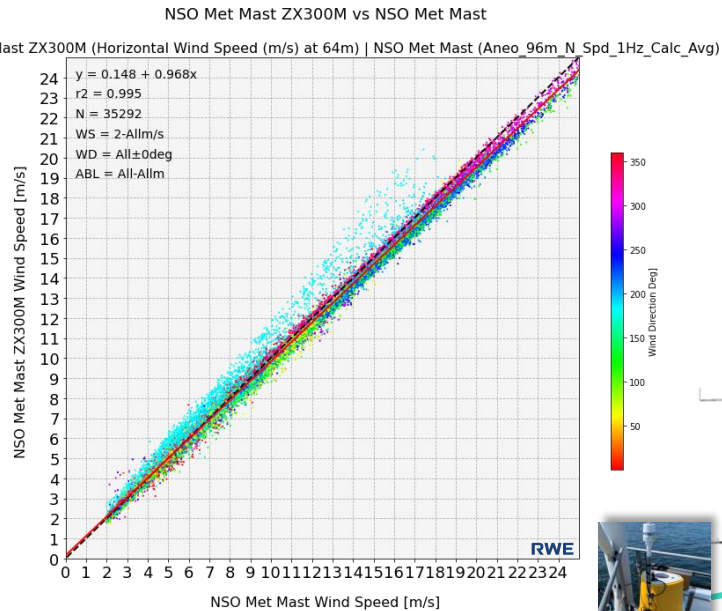




Results & observations

Met mast comparisons

NSO Met Mast ZX300M @91m vs NSO Met Mast Aneo 96m N/S



No data cleaning done, completely raw!

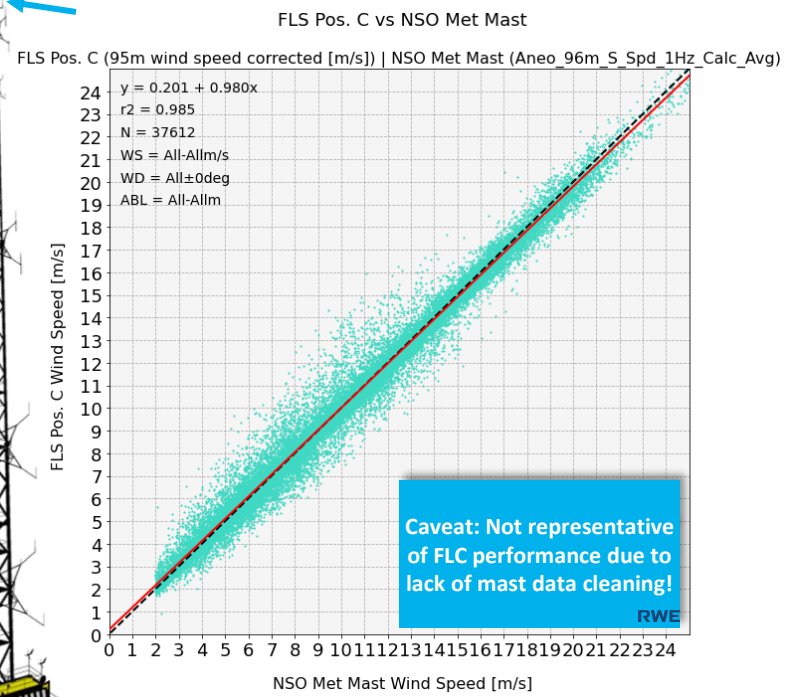
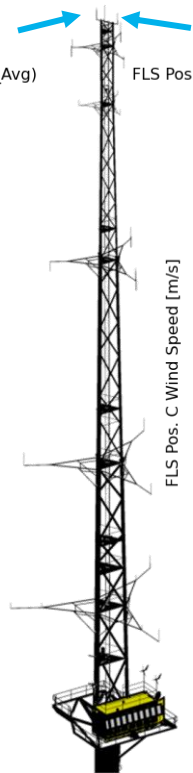
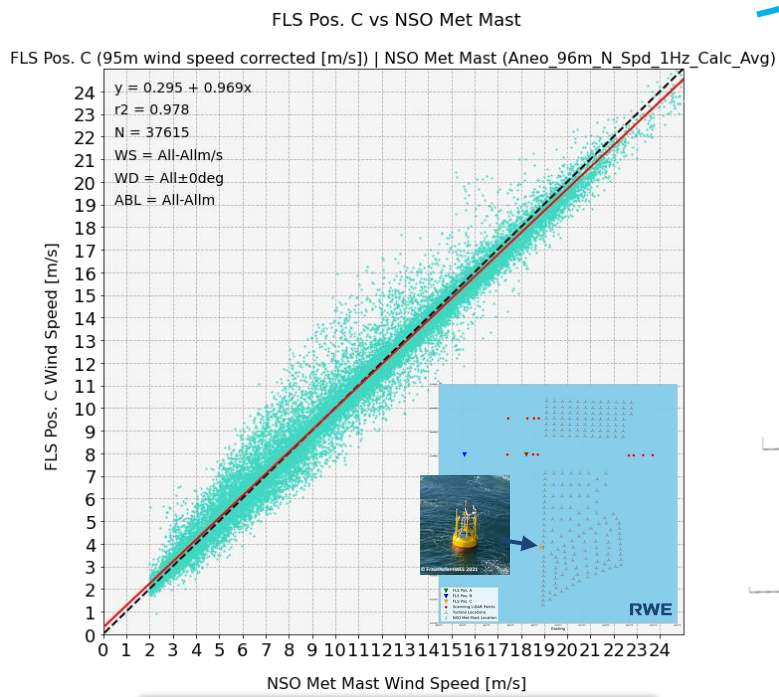


Results & observations

Met mast comparisons



FLS @95m vs NSO Met Mast Aneo N/S @96m



Caveat: Not representative of FLC performance due to lack of mast data cleaning!

No data cleaning done, completely raw!

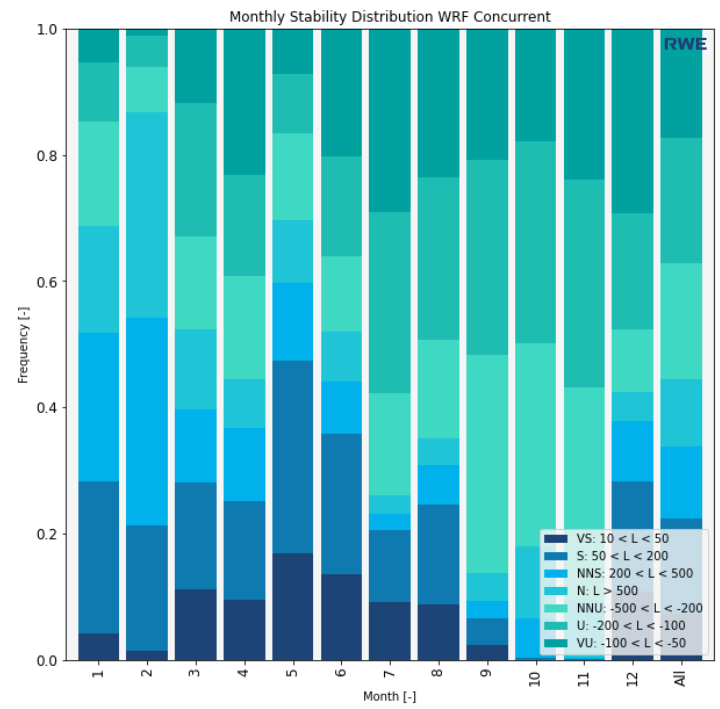
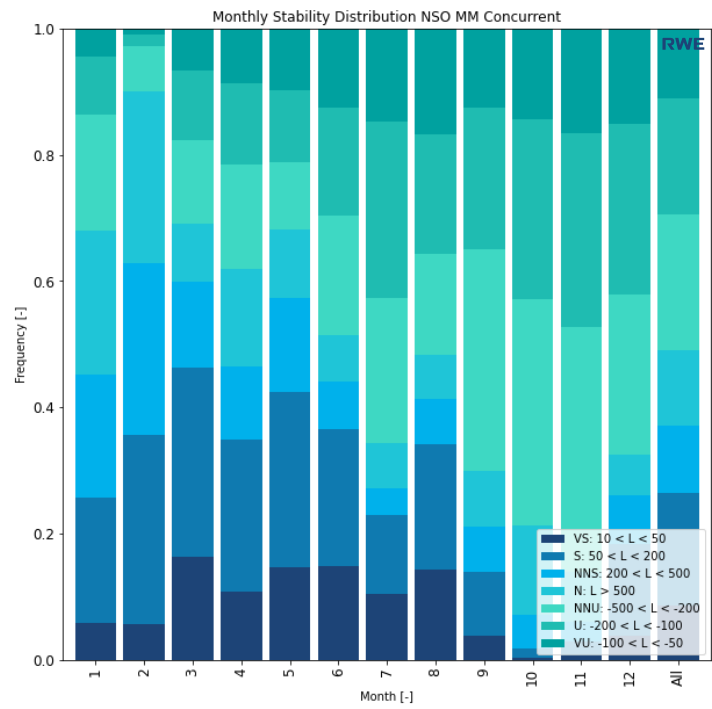


Results & observations

Atmospheric stability distributions



Monin-Obukhov Length (MOL) from Different Sources – Measured vs Modelled





Results & observations

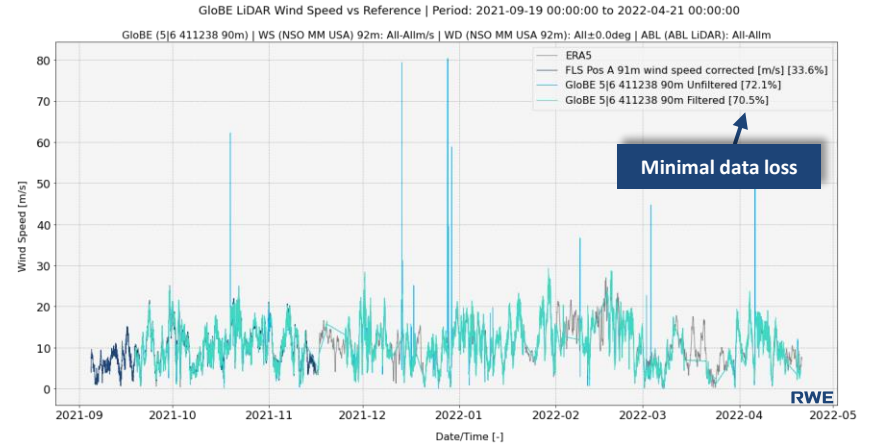
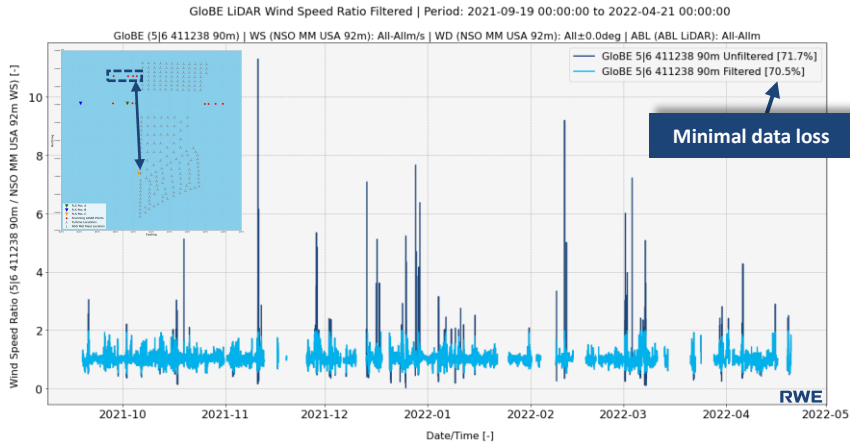
Scanning LiDAR data post-processing

Filtering of Extreme Points / Outliers

Calculate wind speed ratio between DDR point and NSO USA every 10min



Exclude DDR point if ratio is greater than a factor of 2 either direction

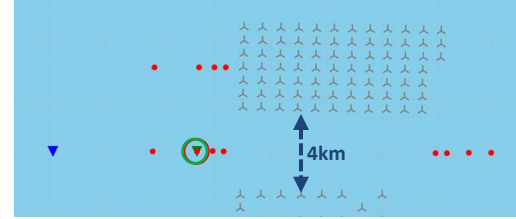


Nearly all upwards ratios, suggesting this is resulting from the motion correction



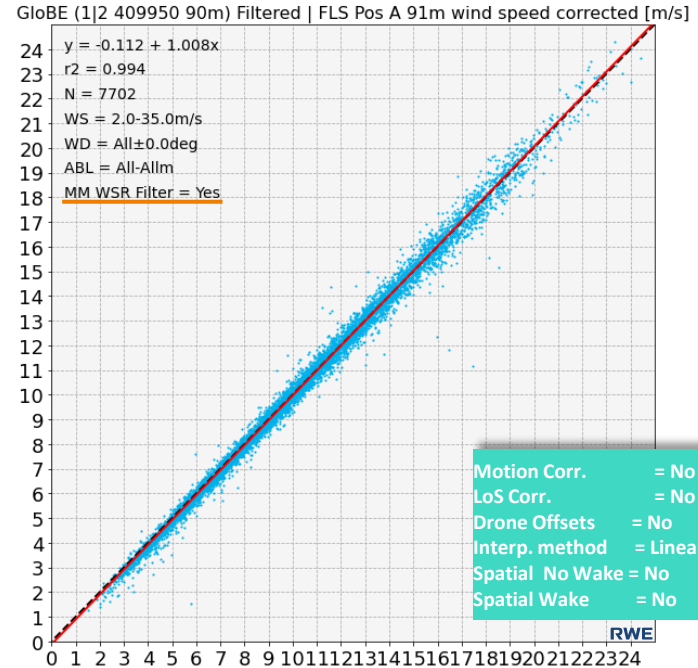
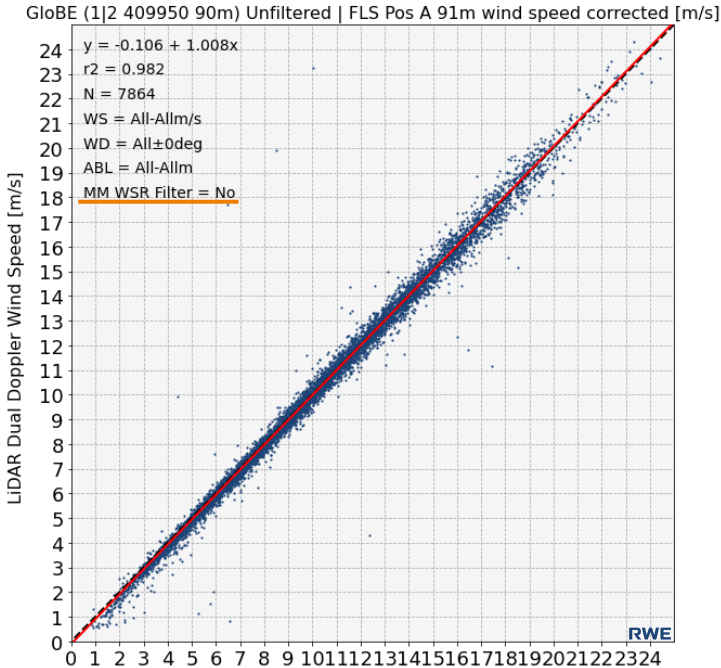
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Speed

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

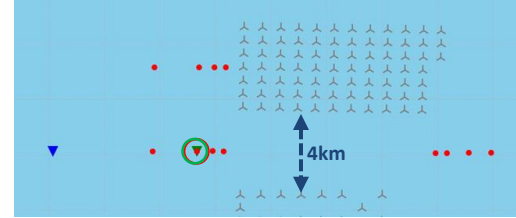


Motion Corr. = No
 LoS Corr. = No
 Drone Offsets = No
 Interp. method = Linear
 Spatial No Wake = No
 Spatial Wake = No



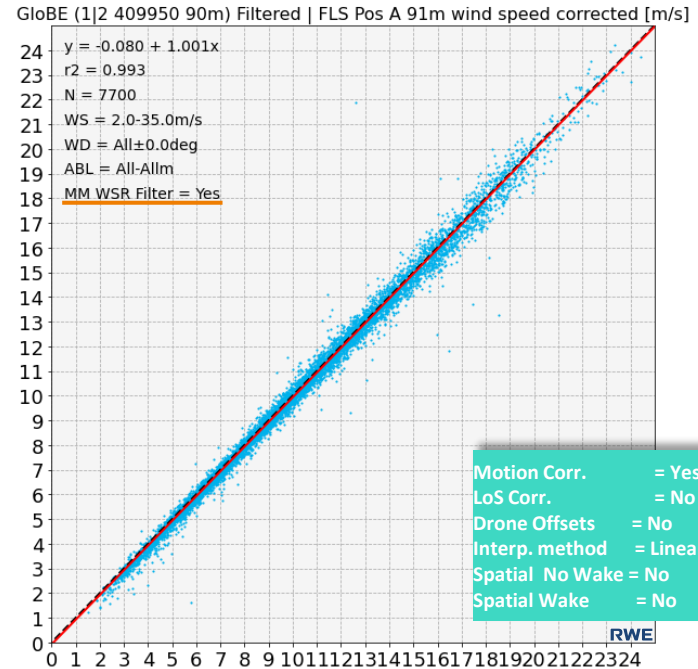
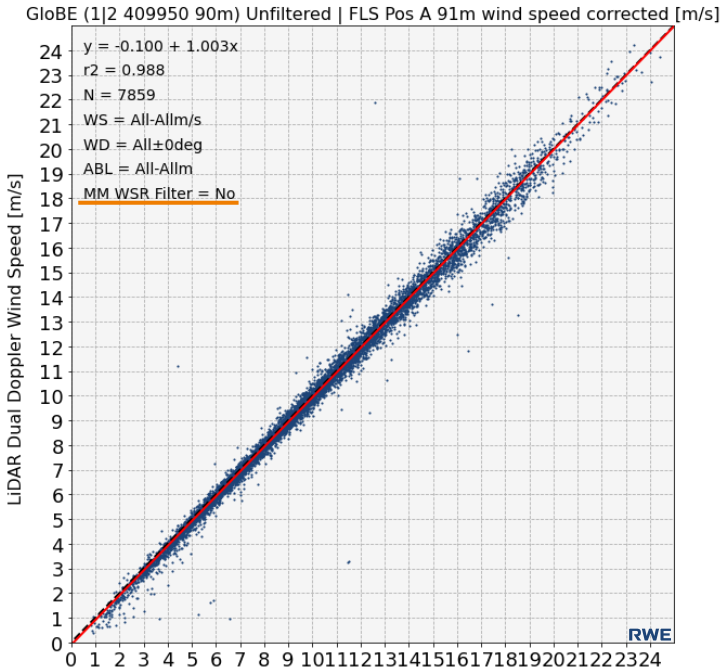
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Speed

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

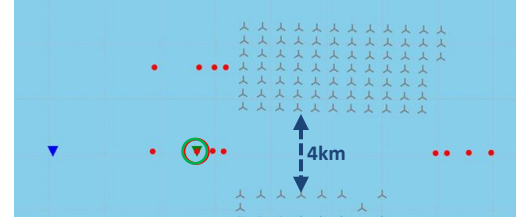


Reference Wind Speed [m/s]



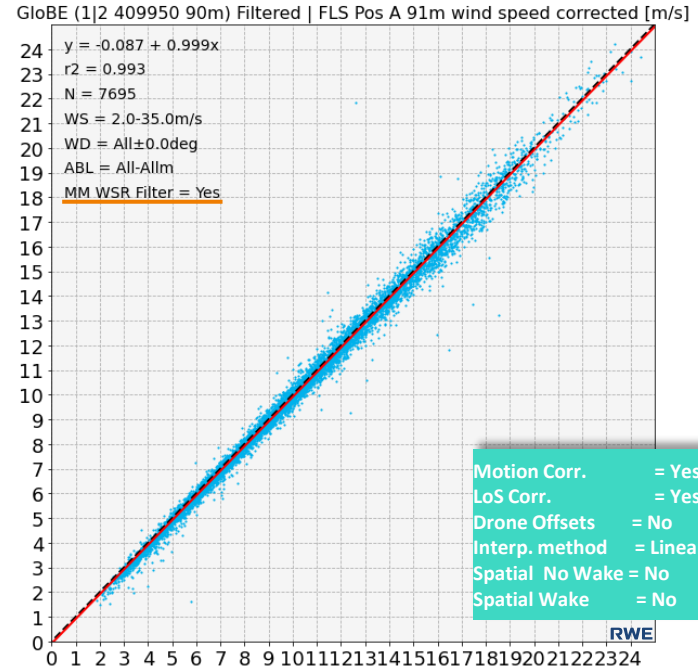
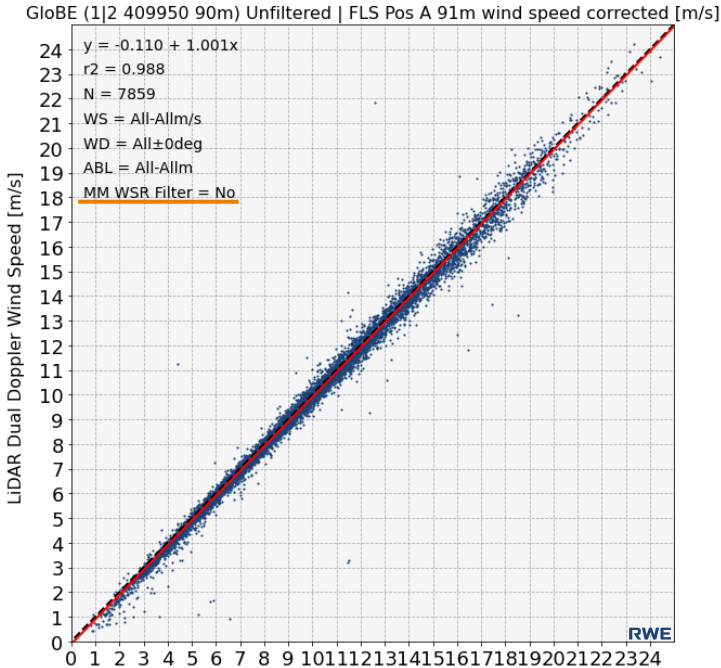
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Speed

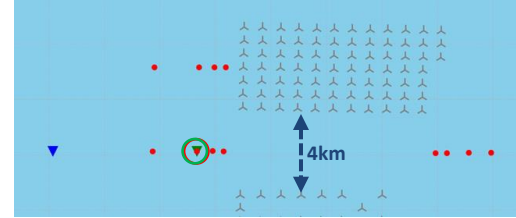
GLOBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00





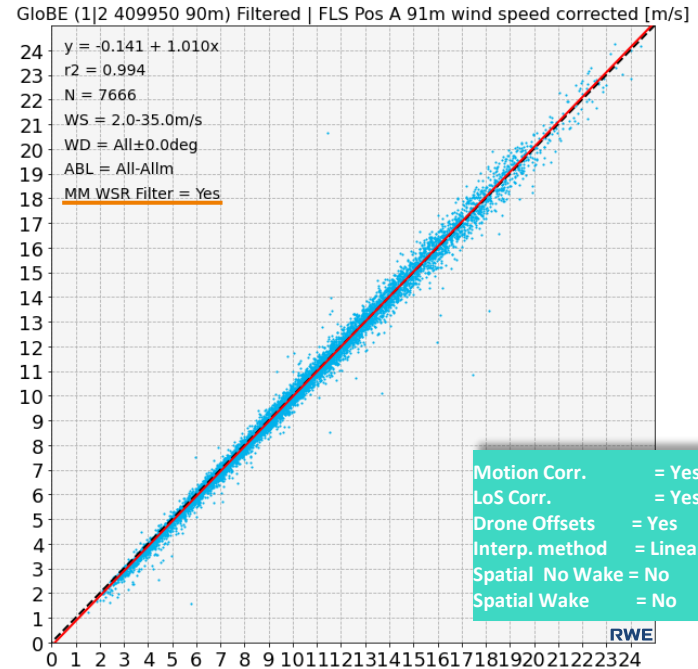
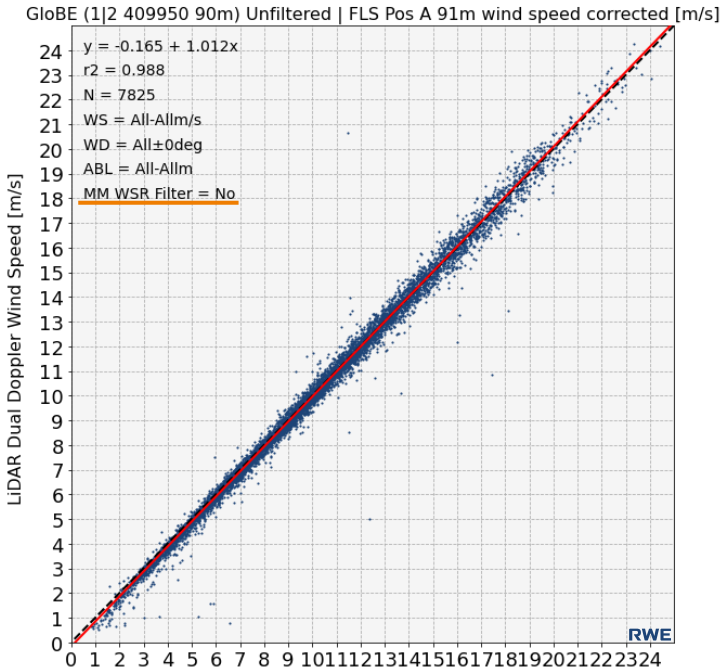
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Speed

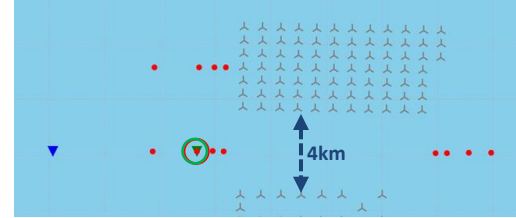
GLOBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00





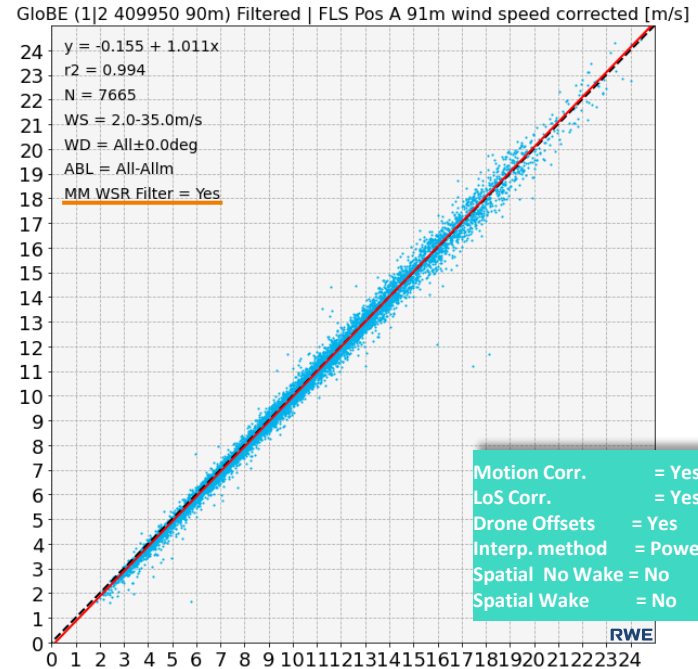
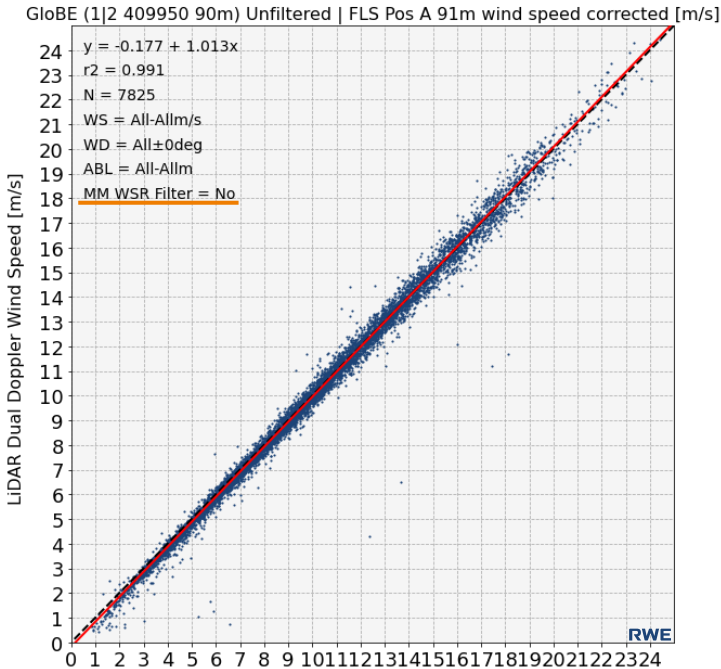
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Speed

GLOBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

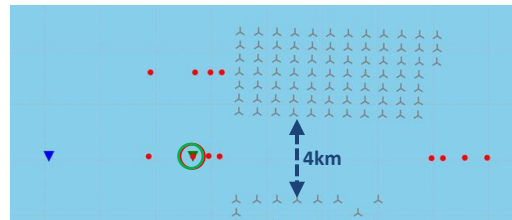


Motion Corr. = Yes
 LoS Corr. = Yes
 Drone Offsets = Yes
 Interp. method = Power 0.09
 Spatial No Wake = No
 Spatial Wake = No



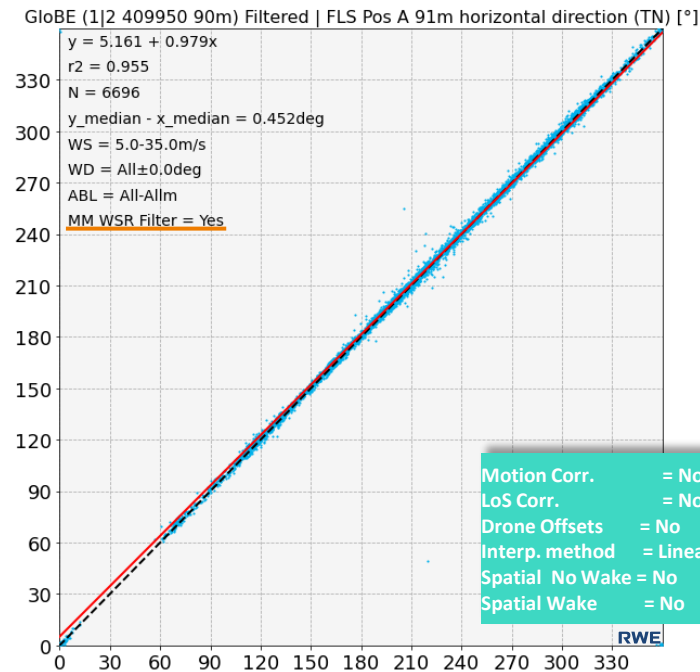
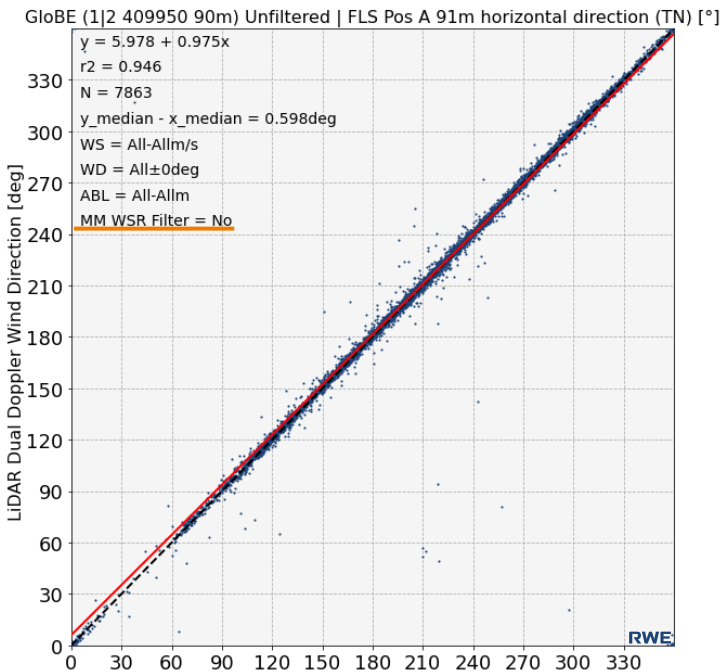
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Direction

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

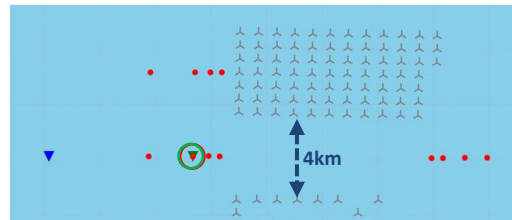


Motion Corr. = No
 LoS Corr. = No
 Drone Offsets = No
 Interp. method = Linear
 Spatial No Wake = No
 Spatial Wake = No



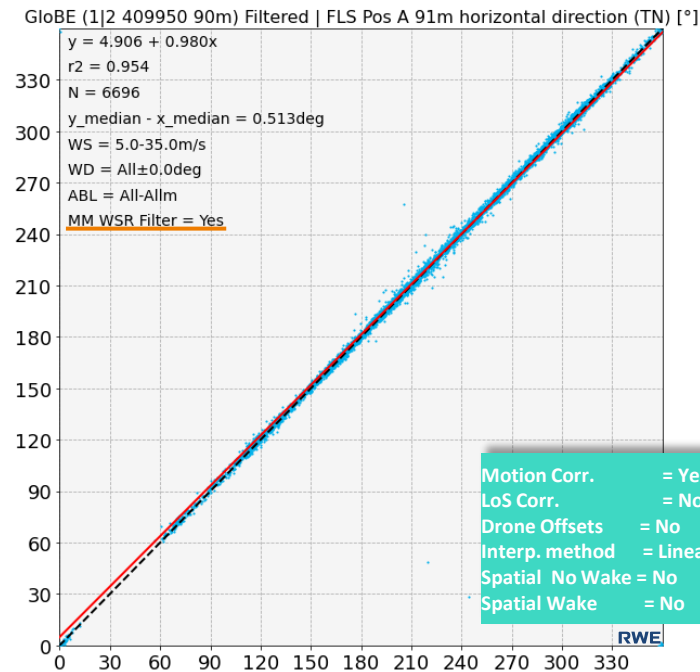
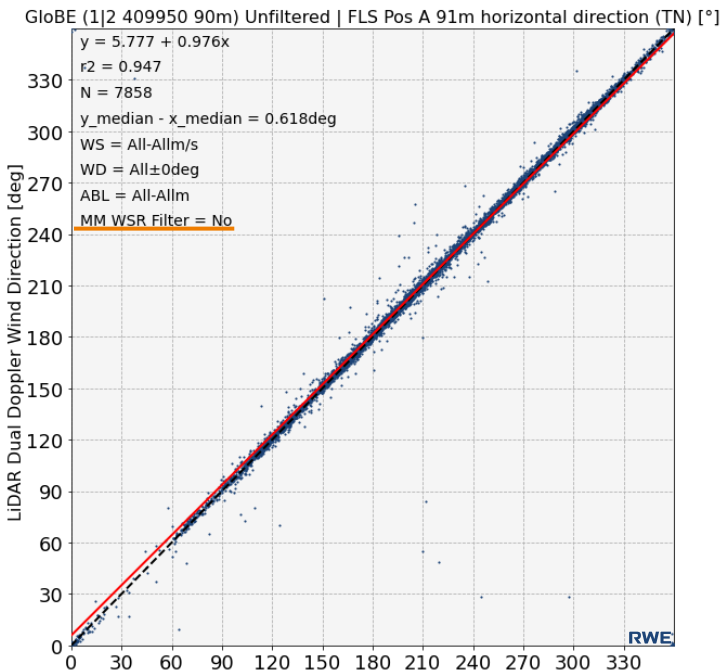
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Direction

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

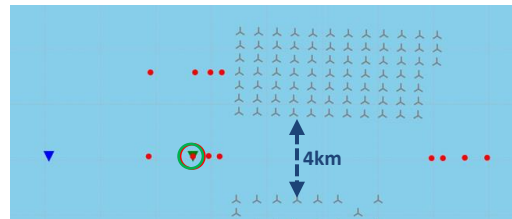


Motion Corr. = Yes
 LoS Corr. = No
 Drone Offsets = No
 Interp. method = Linear
 Spatial No Wake = No
 Spatial Wake = No



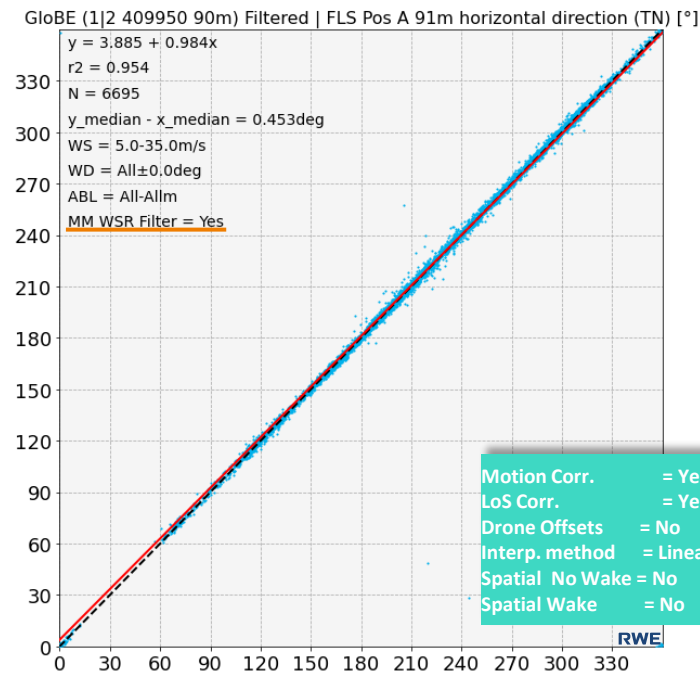
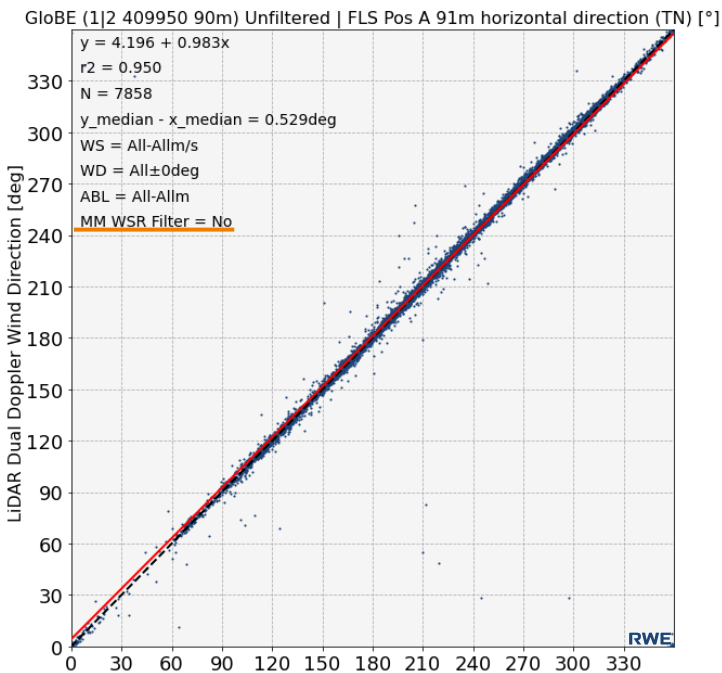
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Direction

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

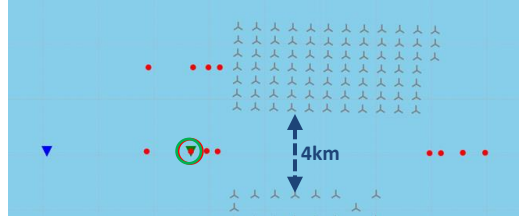


Motion Corr. = Yes
 LoS Corr. = Yes
 Drone Offsets = No
 Interp. method = Linear
 Spatial No Wake = No
 Spatial Wake = No



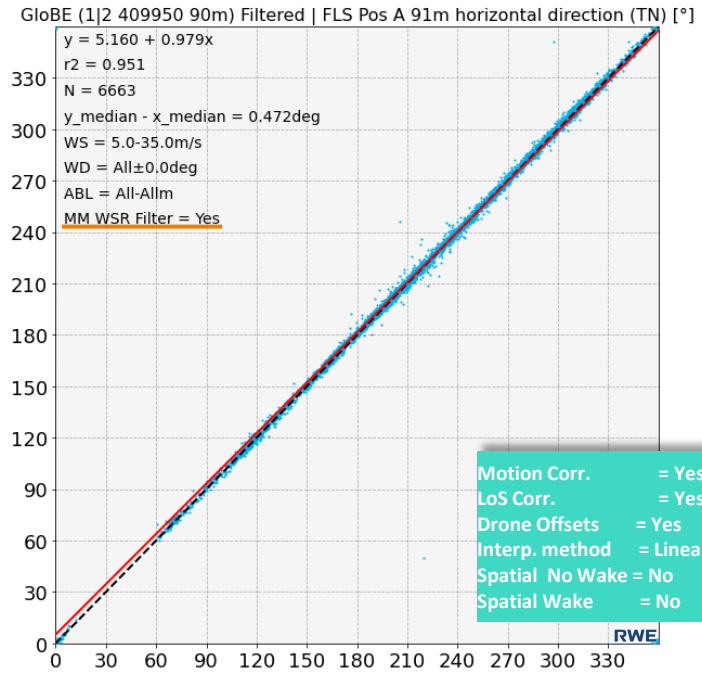
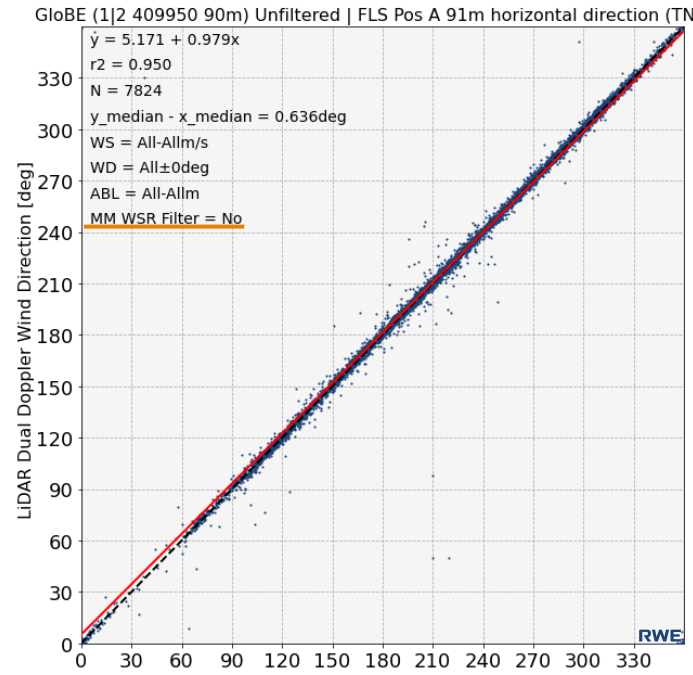
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Direction

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

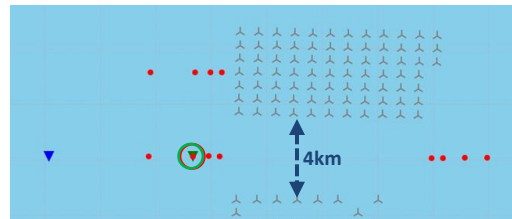


- Motion Corr. = Yes
- LoS Corr. = Yes
- Drone Offsets = Yes
- Interp. method = Linear
- Spatial No Wake = No
- Spatial Wake = No



Results & observations

Impact of correction steps on LiDAR data



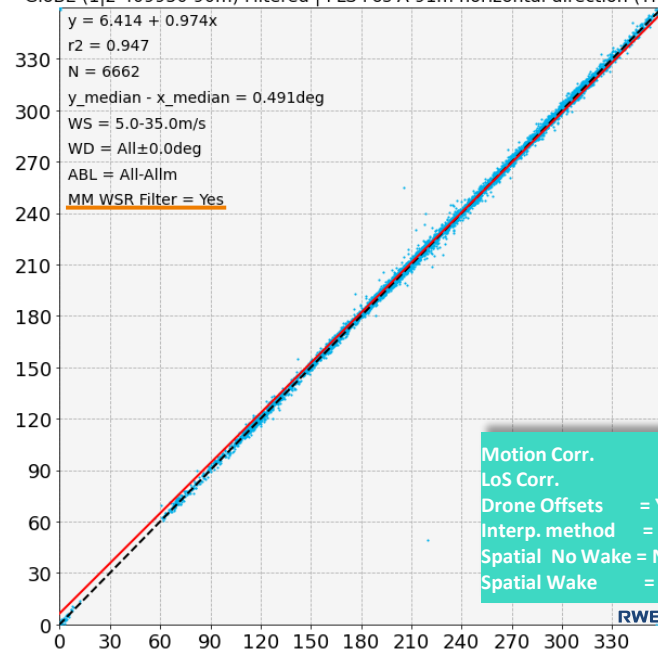
Scanning LiDAR Pair 1|2 Loc. 3 vs FLS Pos A – Wind Direction

GloBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00

GloBE (1|2 409950 90m) Unfiltered | FLS Pos A 91m horizontal direction (TN) [°]



GloBE (1|2 409950 90m) Filtered | FLS Pos A 91m horizontal direction (TN) [°]

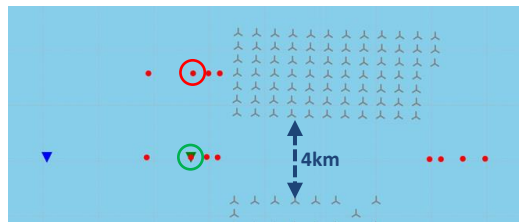


Motion Corr. = Yes
 LoS Corr. = Yes
 Drone Offsets = Yes
 Interp. method = Power 0.09
 Spatial No Wake = No
 Spatial Wake = No



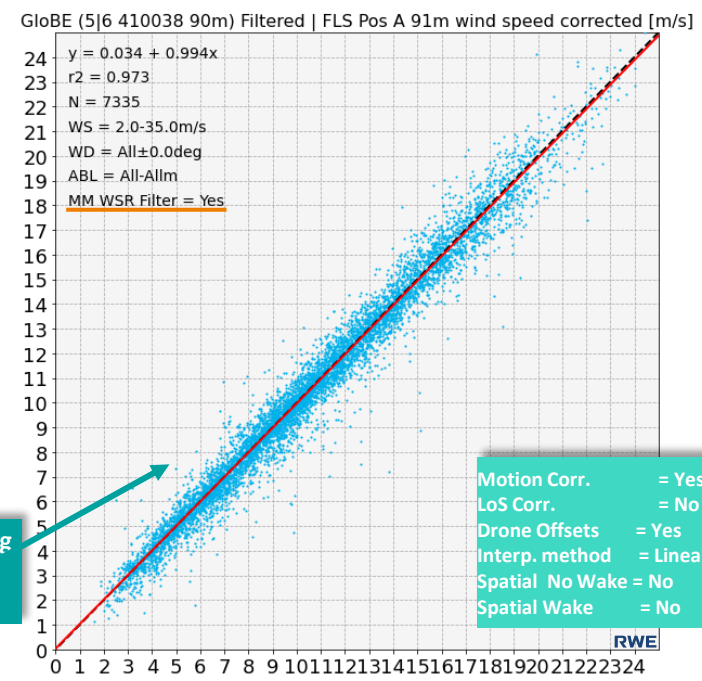
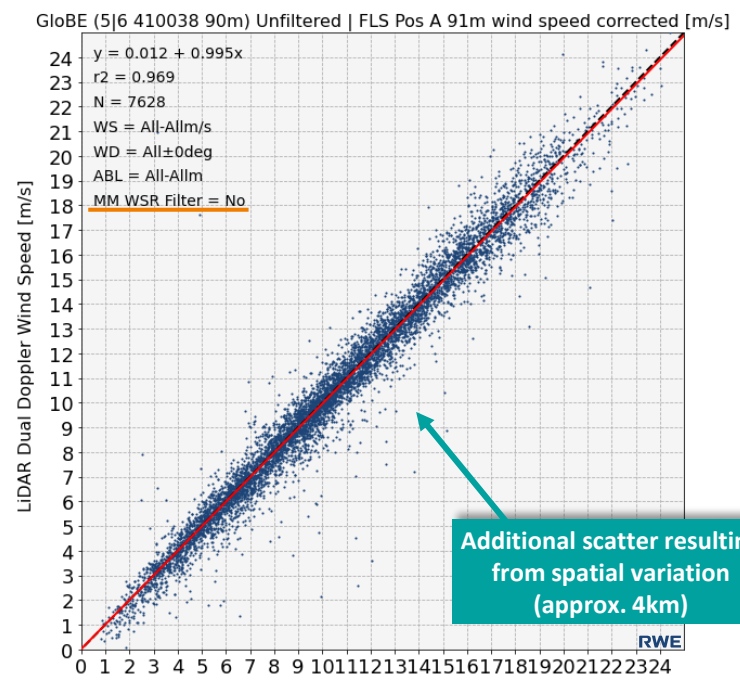
Results & observations

Impact of correction steps on LiDAR data



Scanning LiDAR Pair 5|6 Loc. 3 vs FLS Pos A – Wind Speed

GLOBE LiDARs vs Reference FLS Pos A from 2021-09-19 00:00:00 to 2023-02-15 08:10:00



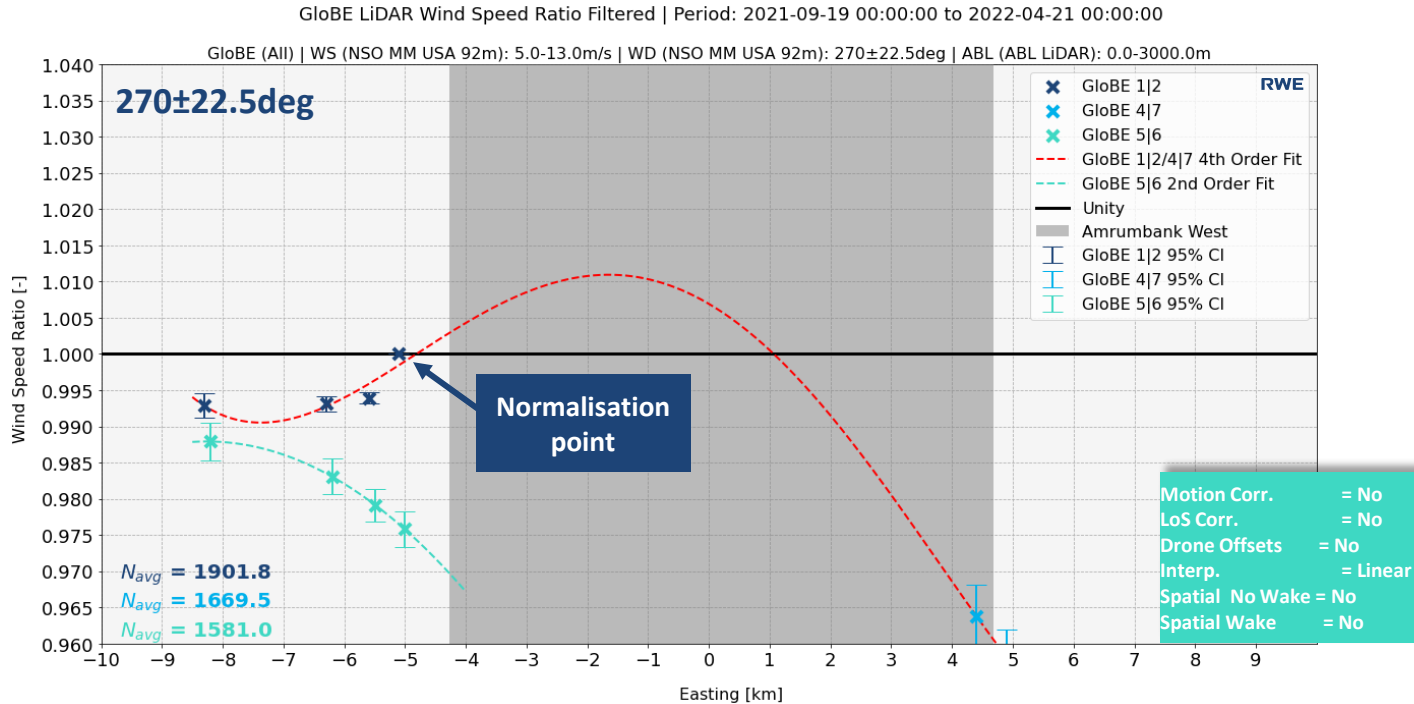
Additional scatter resulting from spatial variation (approx. 4km)

Motion Corr. = Yes
 LoS Corr. = No
 Drone Offsets = Yes
 Interp. method = Linear
 Spatial No Wake = No
 Spatial Wake = No

Results & observations

Impact of correction steps on blockage observation

Transects upstream of AMK and “Kaskasi gap”

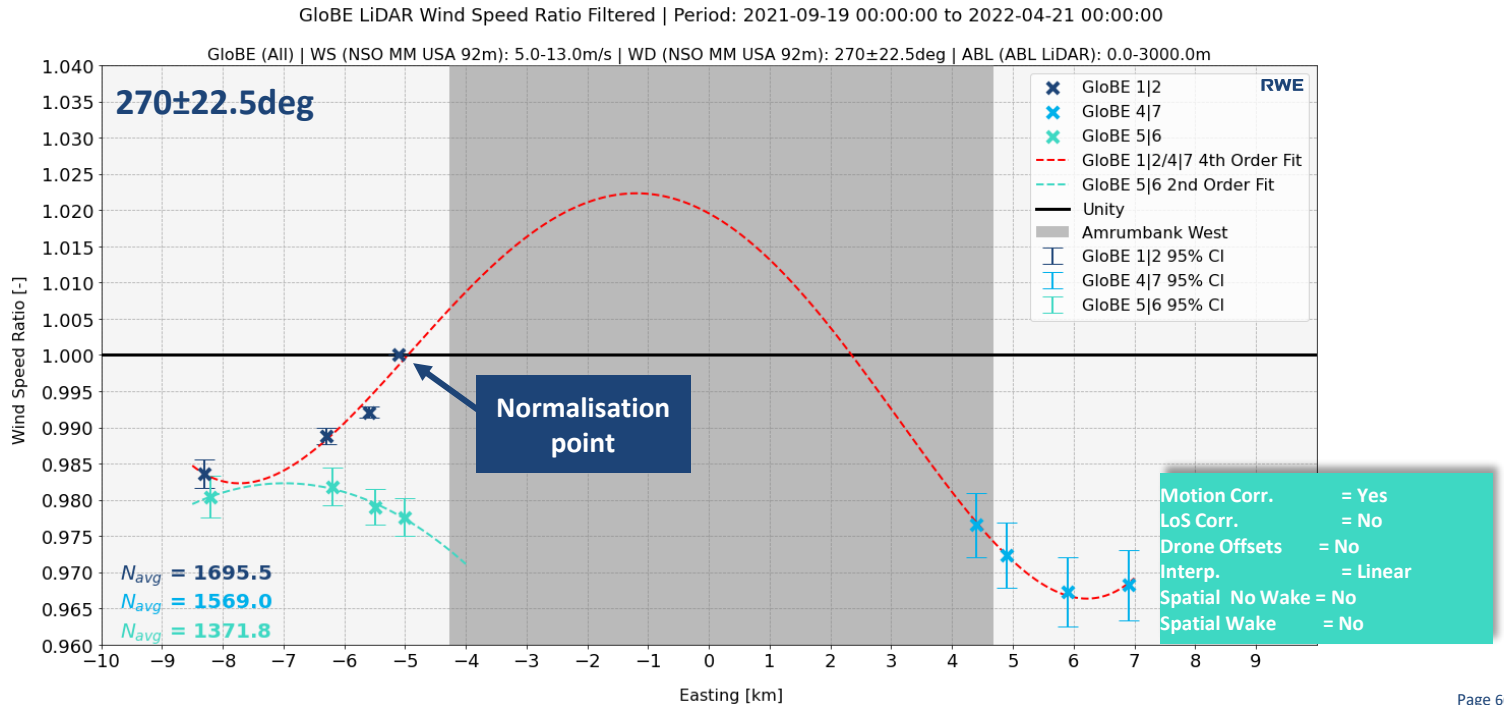




Results & observations

Impact of correction steps on blockage observation

Transects upstream of AMK and “Kaskasi gap”

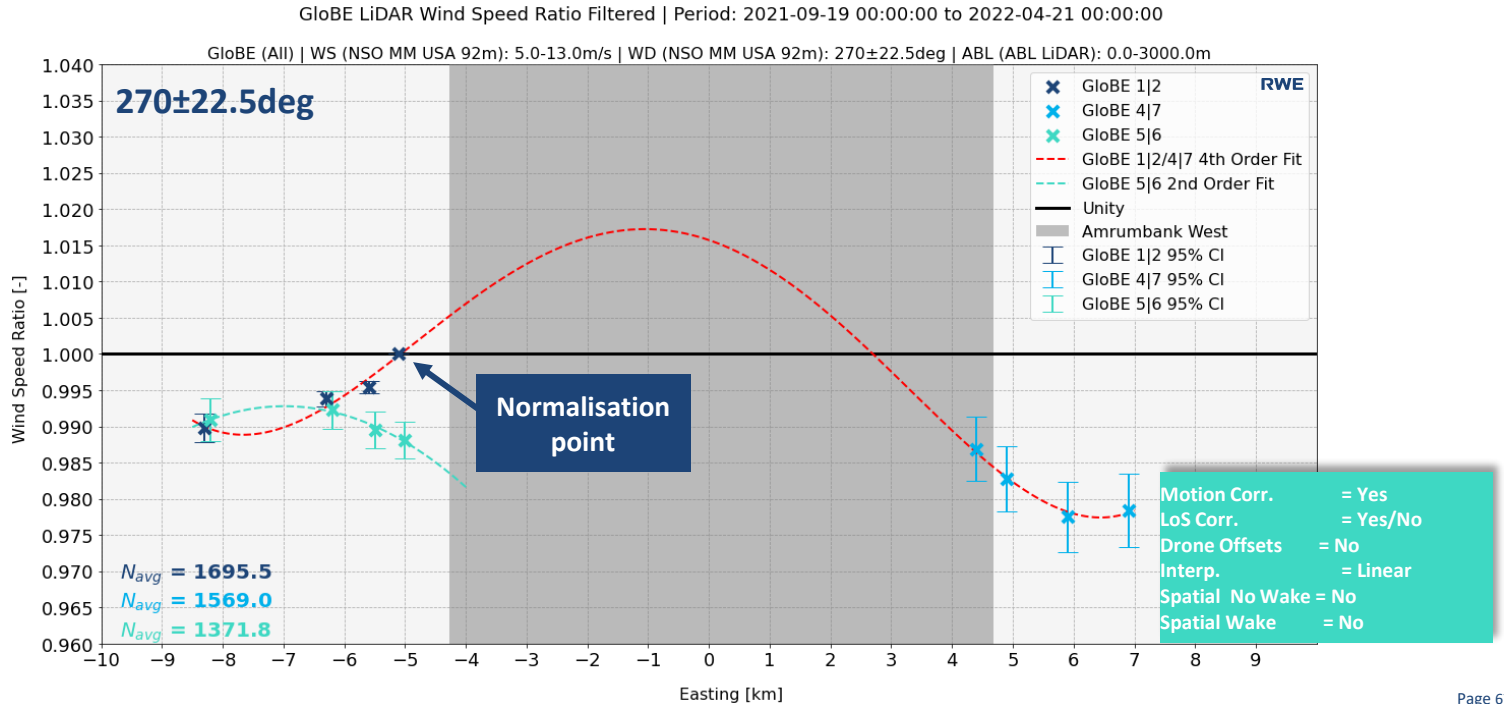




Results & observations

Impact of correction steps on blockage observation

Transects upstream of AMK and “Kaskasi gap”

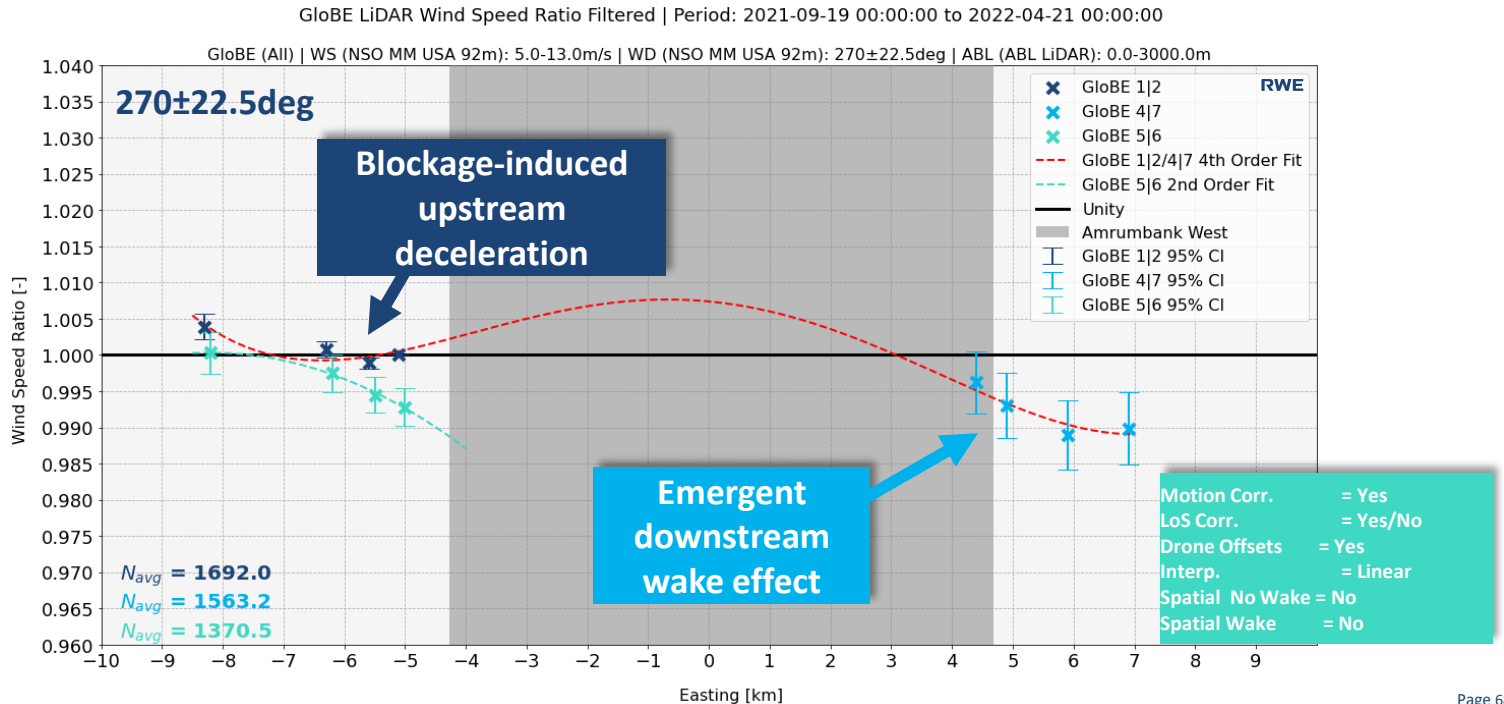




Results & observations

Impact of correction steps on blockage observation

Transects upstream of AMK and “Kaskasi gap”

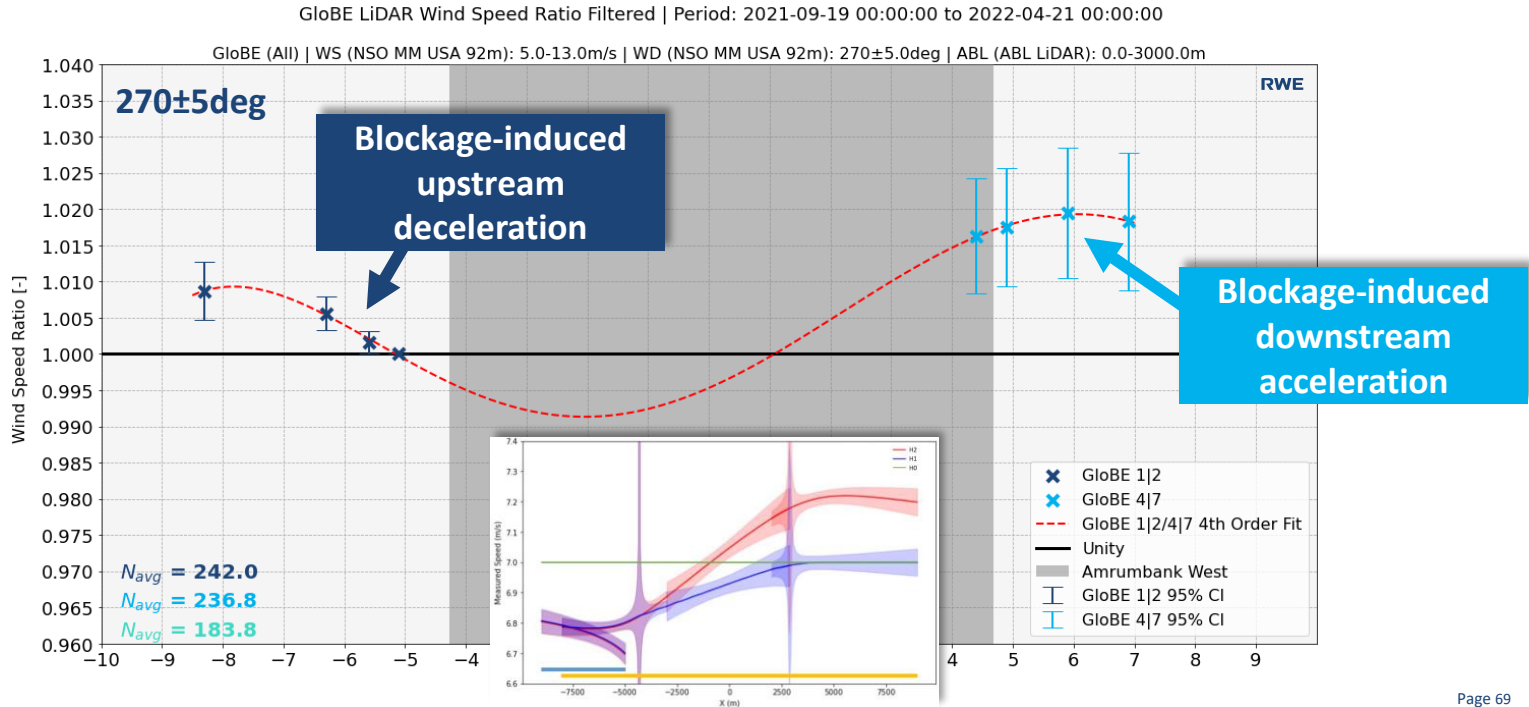




Results & observations

Blockage-induced speedups

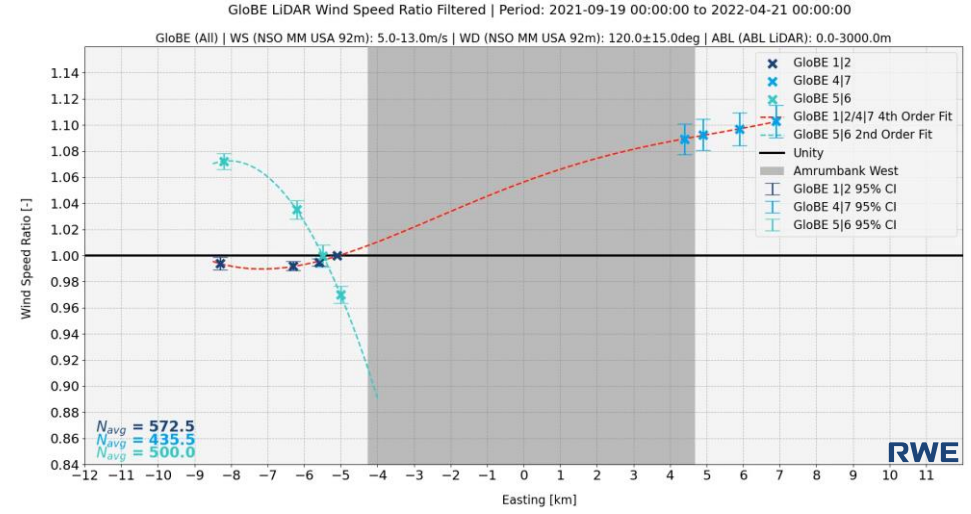
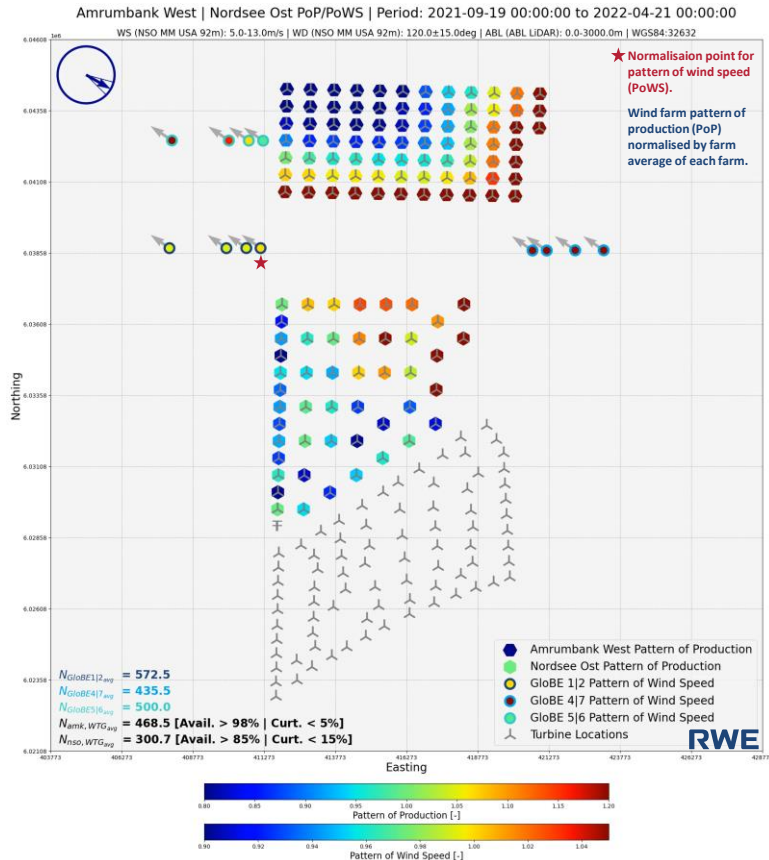
“Kaskasi gap” Transect Only





Results & observations

Pattern of wind speed & power

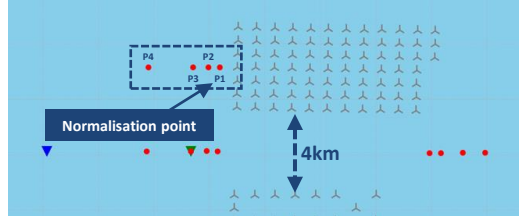


Assuming
 Final dataset inc. all corrections
 WS bin: 5-13m/s
 WD range: 120-360deg in 0.5deg increments
 WD bin: x±15deg
 ABL: 0-3000m

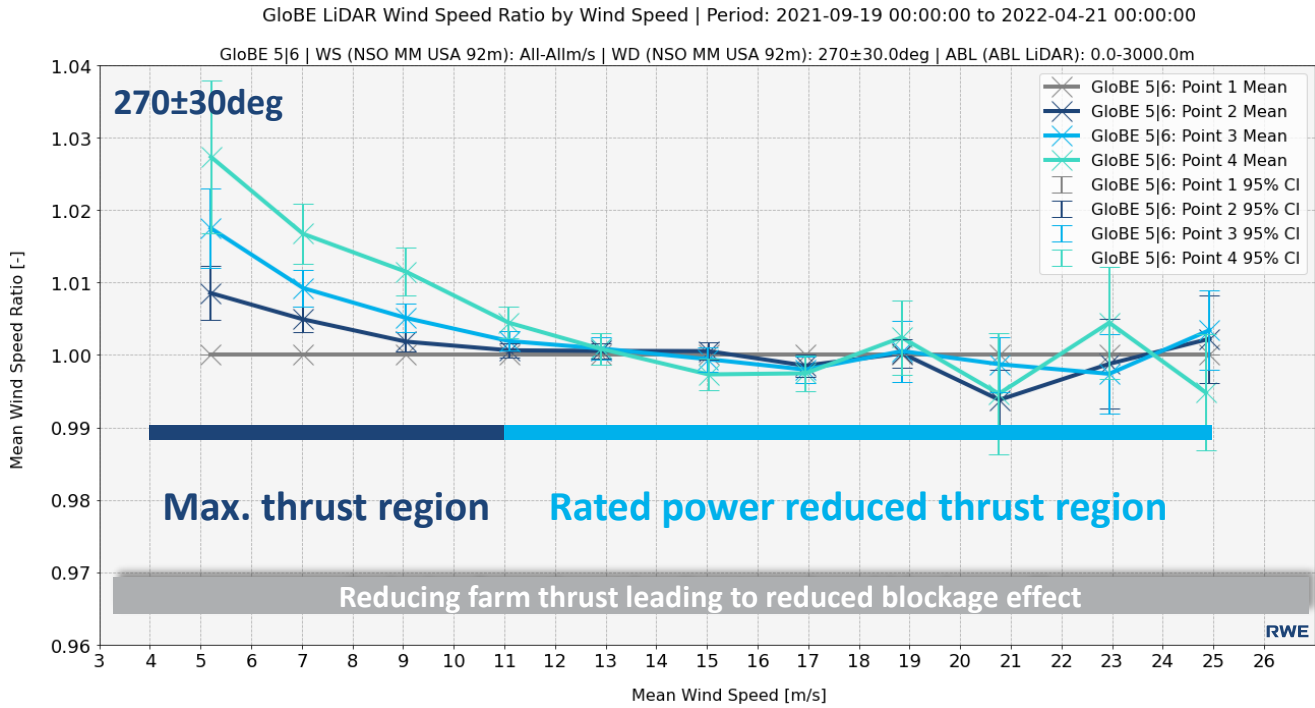


Results & observations

Wind gradients by wind speed



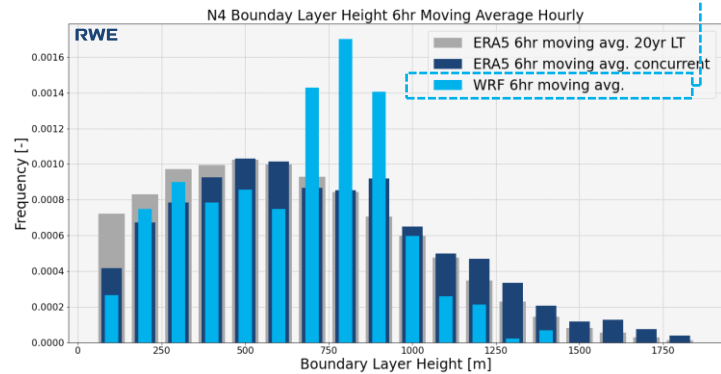
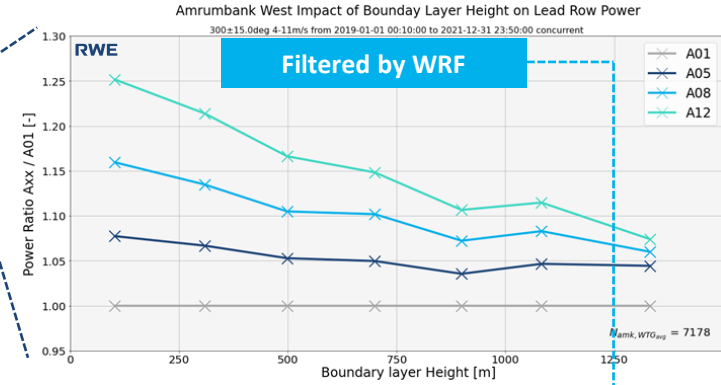
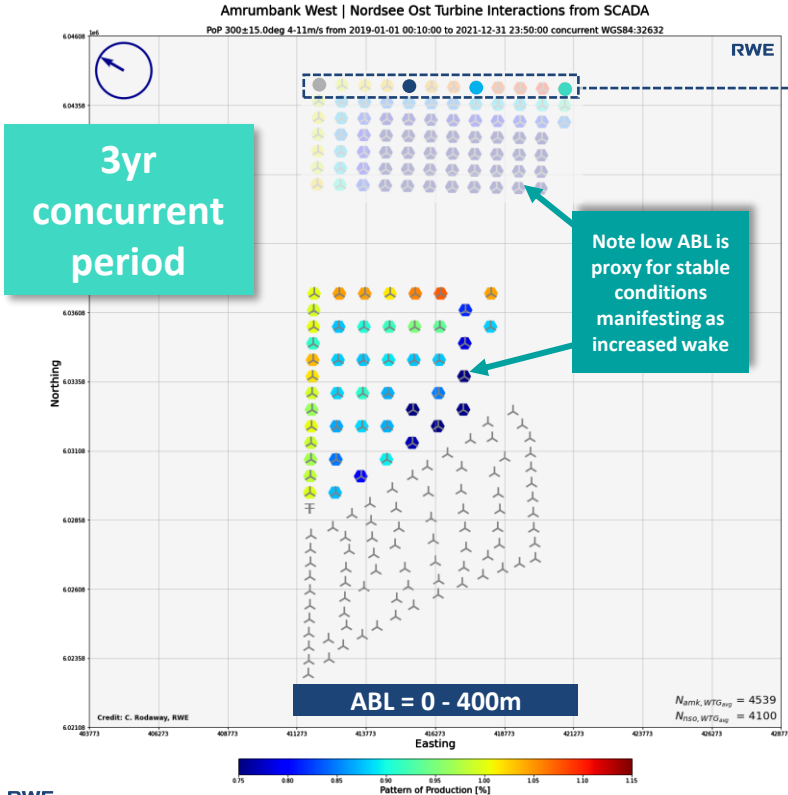
Trends by Wind Speed – Pair 5 | 6





Results & observations

Impact of boundary layer height on pattern of production

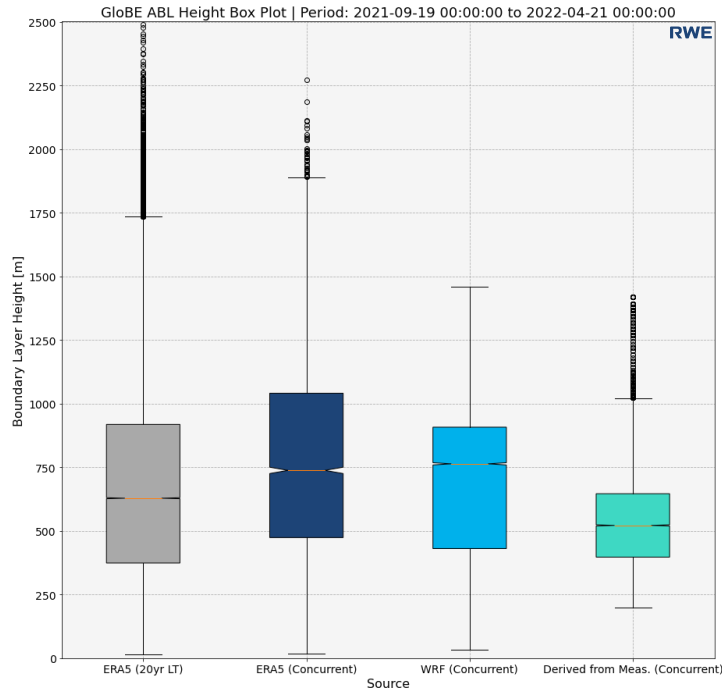




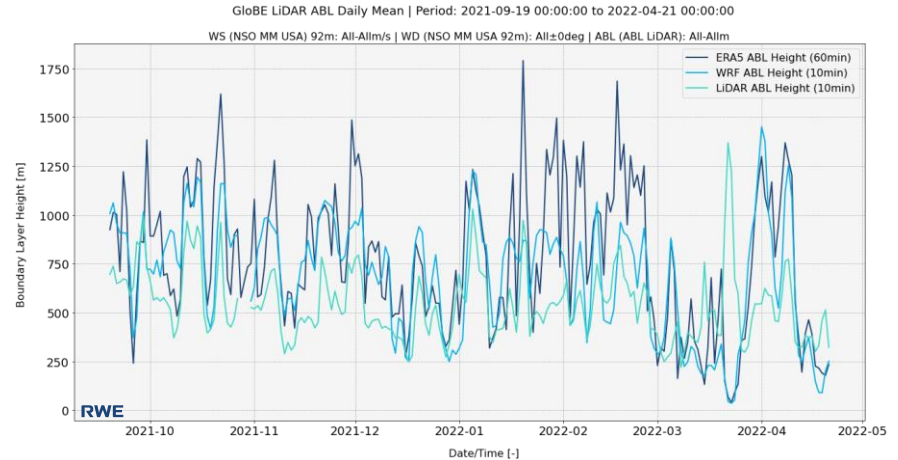
Results & observations

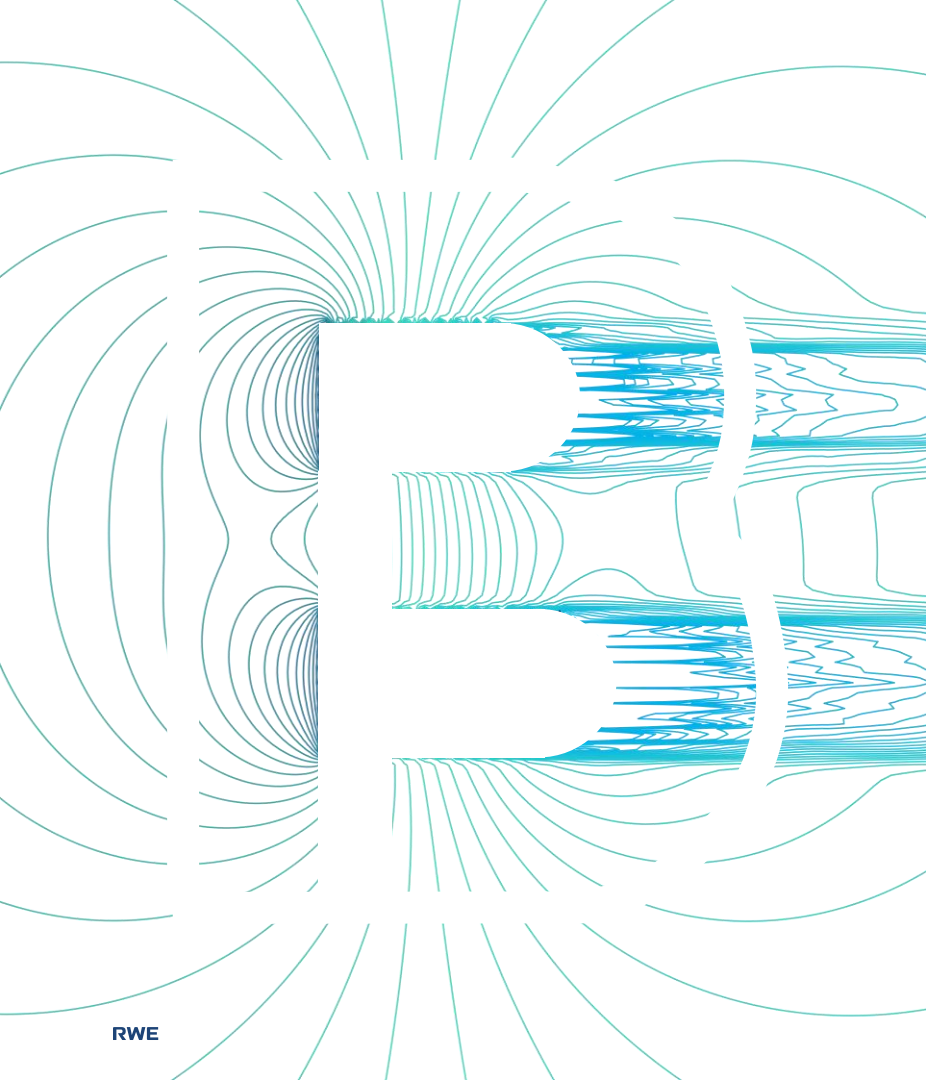
Comparisons of ABL height

Boundary layer height from different sources



Boundary layer height derived from measurement shows lower median and tighter distribution than modelled alternatives e.g. WRF or ERA5.





RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



Results



Conclusions



Questions



Conclusions

Has GLOBE achieved its goals?

Mission Accomplished!

- GLOBE has successfully executed (probably) the **largest single measurement campaign** (and certainly one of the most complex!) ever run offshore.
- Significant **known sources of bias** have been **identified, corrected and controlled** for to produce the most robust dataset possible at current technological limits.
- **New & novel techniques** have been used to ensure that we are left with a statistically meaningful blockage observation.
- **Wind and turbine operational data have been brought together** and processed to enable delineation of blockage.
- Measurements & observations alone are not enough to describe the impact of blockage, **modelling also required** → In the next webinar session!



Conclusions

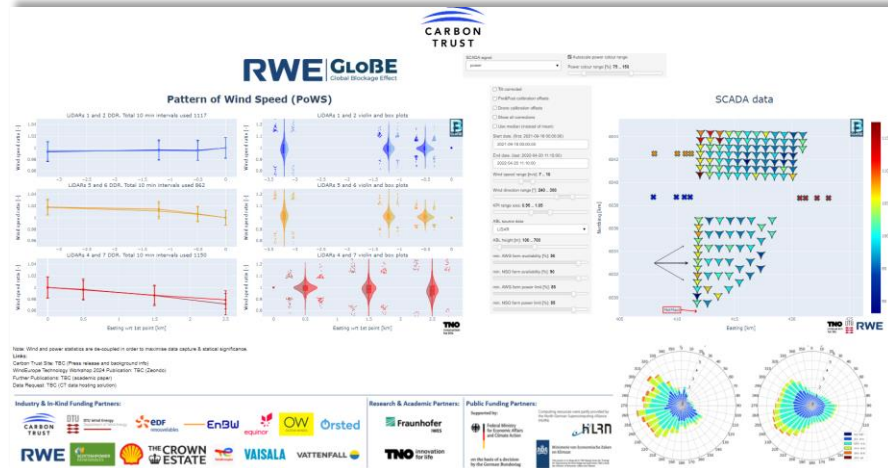
“Globe Dashboard” release



Globe Dashboard



Scan me or go to <https://globe-serving.tnodatalab.nl>



Credentials

URL: <https://globe-serving.tnodatalab.nl>

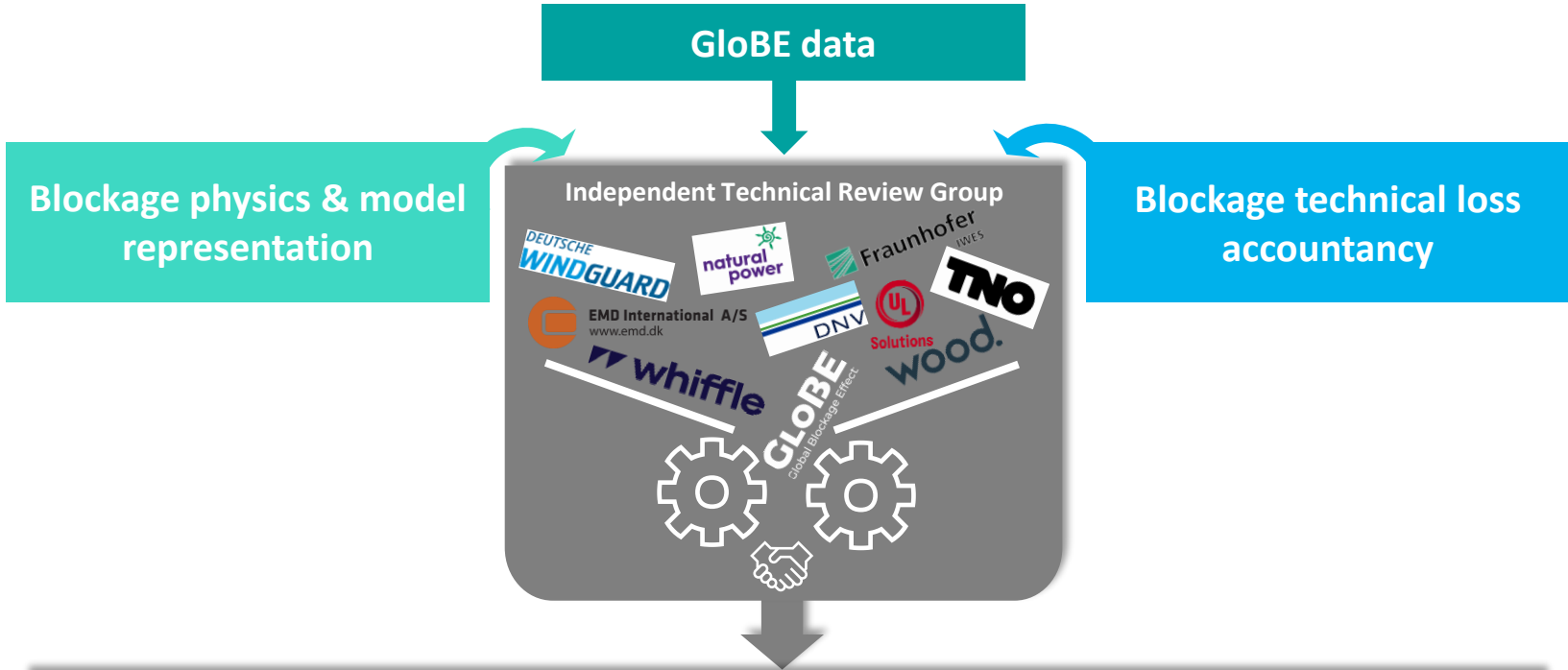
USR: globe

PWD: GlobeCampaignDash!



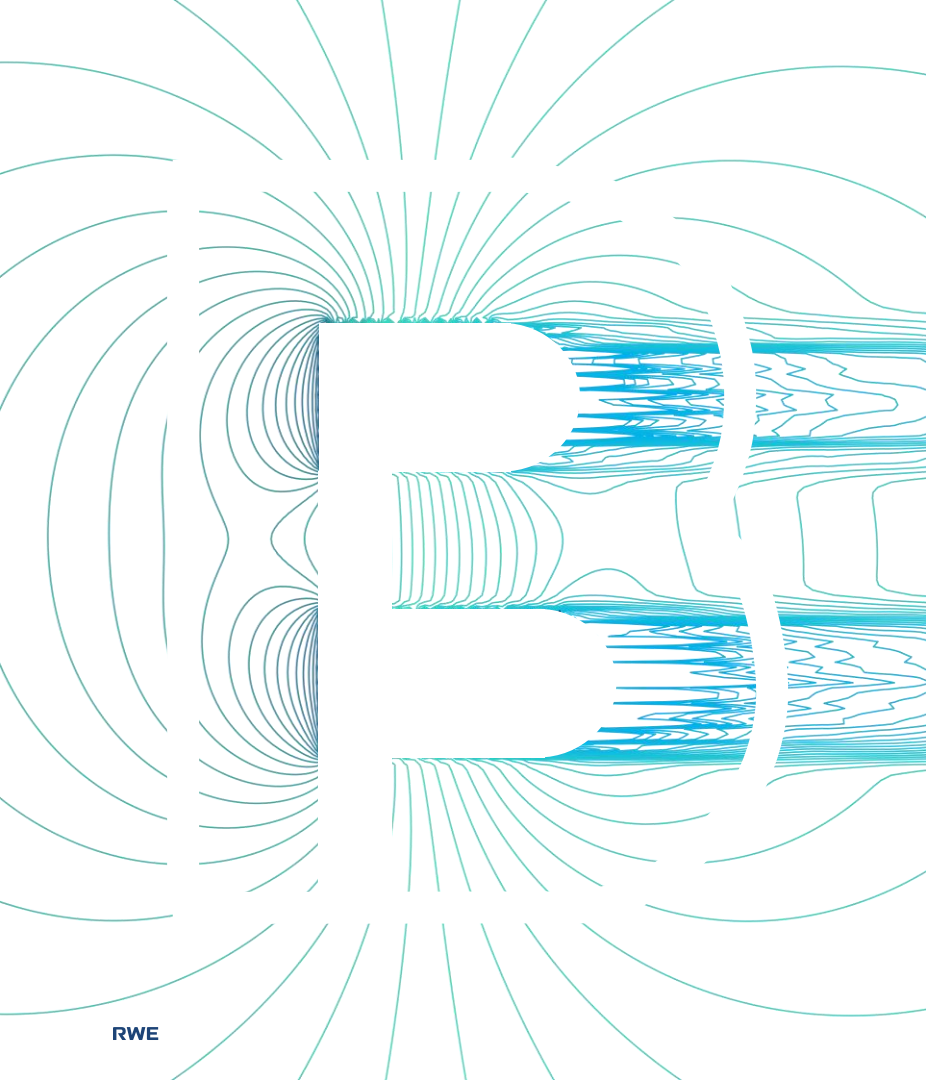
Conclusions

Session 2: Modelling and accountancy of blockage



Joint Statement on the Global Blockage Effect





RWE | GLOBE

Global Blockage Effect



Introduction & Motivation



Experimental Design



Results



Conclusions



Questions



Christopher Rodaway

Lead Scientist – Advanced Numerics
christopher.rodaway@rwe.com



Sam Williams

Senior Scientist
sam.williams@rwe.com

Prepared by:



Kester Gunn

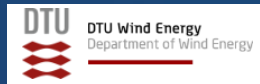
Chief Scientist
kester.gunn@rwe.com



Alessandro Sebastiani

Scientist
slessandro.sebastiani@rwe.com

Special acknowledgments:



Mike Courtney
Elliot Simon
Gunhild Thorsen
Emilie Clausen



Julia Gottschall
Martin Dörenkämper
Erik Patschke
Lukas Vollmer
Lin-Ya Hung



Jan-Willem Wagenaar
Marco Turrini
Dennis Wouters
Yichao Liu

Made possible by:



Supported by:

Federal Ministry for Economic Affairs and Climate Action

on the basis of a decision by the German Bundestag

Computing resources were partly provided by the North-German Supercomputing Alliance (HLRN).



Ministerie van Economische Zaken en Klimaat

This project is co-financed by TKI-Energy from the "Twining for Topconsortia for Knowledge and Innovation (TKI)" from the Ministry of Economic Affairs and Climate

